الاستمطيق بسيدا للامت بالا بالصيرتيومة بمتايية سيستاد فيمضيه بالعائد بالدالا	بالصحيبات يفاد ماليا لاعتقاده	جيين يحويد إيدار الدينية المعت	ويتعيد بالأرمينيين بالامتار المباحما لأفاحا الالالات			
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NO. OF CONICS RECEIVED						• • •
DISTRIBUTION			CONSERVATION CO	MANISSION	<b>D</b>	۰.
SANTA FE			FOR ALLOWABL		Form C-104 Supersedes Olu	I C-10; and C-11
FILE	·	REGOLOT	AND	· • •	Effective 1-1-6	5
U.S.G.S.	AUTHORIZ	ATION TO TRA	ANSPORT OIL AN		GAS	•
LAND OFFICE				D INTOINCE	0/10	
TRANSPORTER OIL				•	·	:
GAS		•				
OPERATOR		•				
PRORATION OFFICE		•		•.		
Operator ARCO Oil and G						•
Division of At	lantic Richfie	ld Company				
Address P. O. Box 1710	. Hobbs. New M	exico 8824	0	• .		•
Reason(s) for filing (Check proper bo				case explain)	• • • • • • • • • • • • • • • • • • •	
New Well	Change in Tran	sporter of:	Chang	e in Opera	tor Name	
Recompletion	Oil	Dry Ga	13 🔲 effec	s [] effective: 4-1-79		
Change in Ownership	Casinghead Gas	s Conder	nsate			
If change of ownership give name						·
and address of previous owner		· · · · · · · · · · · · · · · · · · ·				·
DESCRIPTION OF WELL ANI	LEASE	• •	•	· · ·		-
Lease Name		Well No. Fool Na	me, Including Formati	on	Kind of Lease	
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Location	1 i	0 10	100	0	• 111	
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			Address Tome dance	ss to which appro		o oe sent)
Name of Authorized Transporter of C	instanteed Cas	r Dry Gus	Address (Give addre	er to which appr	oved copy of this form is t	
			Address (orde addre			
Northern hatural	gas co		12012300	mala		79701
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually cont		ien II // E/	
		i	I ges	i	11-16-54	
If this production is commingled w COMPLETION DATA	with that from any othe	er lease or pool,	give commingling o	der number:	·	·····
	Oti Wel	I Gas Well	New Well Workov	er Deepen	Piug Back Same Res	v. Diff. Res'v.
Designate Type of Complet	$10n - (\lambda)$			-		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.	
No Change	•	·				
Pool	Name of Producing F	Pormation	Top O!l/Gas Pay	-	Tubing Depth	
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District Prod. & Drlg. Supt. 3-7-79 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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MARZ 1 1979 CIL CONSERVATION CO

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