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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-3114

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☒ **Dual** OTHER ☐

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1978, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER **V** **660** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **5** TOWNSHIP **21-S** RANGE **36-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3890' DF

7. Unit Agreement Name

8. Farm or Lease Name
State "G"

9. Well No.
1

10. Field and Pool, or Wildcat
Eunice/Eumont

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	Bunice Oil	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Eunice oil zone (O.H. 3746-3890') in this well has been T.A. since September, 1962. In 1963 the State "G" #3 well was drilled as a replacement well for this oil zone. We propose to P & A the Eunice zone by setting a CIBP in the 5½" casing at approximately 3700' and capping w/35' of cement. The Eumont Yates gas zone will be produced through 2-7/8" tubing with production packer at 3375'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. D. Litcher* TITLE Dist. Drlg. Supervisor DATE 2/22/73

APPROVED BY Joe L. Carey TITLE Dist. I, Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: