## NEXTEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	<del></del>	Leas				W	ell
Atlantic Richf Location Unit Sec		State G           Twp         Rge		No. 1		10. 1	
of Well V	5	21-S		36-E	<u> </u>		Lea
Name of Reservoir	1	Type of Prod (Oil or Gas)	Method of Flow, Ar	1	Prod. I (Tbg or		Choke Size
Upper Compl Yates		Gas	Flo	w	Csg	•	None
Lower Compl Grayburg		Oil	Shu	t-in	Tbg	•	None
		FLOW TEST	NO. 1				·
Both zones shut-in at (hou	ur, date):	8:00 A.M. 6	-21-71				
Well opened at (hour, date	e):	8:00 A.M. 6	-22-71			Jpper pletion	Lower Completion
Indicate by ( X ) the zone	producing	************	• • • • • • • •	• , • • • • •	• • • • • • • • • • • • • • • • • • • •	X	
Pressure at beginning of t	est	•••••	• • • • • • • • •			524	<u> </u>
Stabilized? (Yes or No)	••••••	•••••	• • • • • • • • • •	• • • • • •	••••	No	Yes
Maximum pressure during te	est	•••••	• • • • • • • • •	• • • • • • •	····	524	0
Minimum pressure during te	st	• • • • • • • • • • • • •	• • • • • • • • •		••••	178	, <u> </u>
Pressure at conclusion of	test	• • • • • • • • • • • • •	• • • • • • • • •		••••	178	0
Pressure change during tes	t (Maximum mi	nus Minimum).	• • • • • • • •	• • • • • • •	···· <u>-</u>	346	0
Was pressure change an inc	rease or a de	crease?				ecrease	None
Well closed at (hour, date Oil Production During Test:bbls;		Gas Prod	P uction		n		
Remarks							
TOMEST ILD					<del></del>	<del></del>	<del> </del>
		FLOW TEST N	0. 2				Lavana
Well opened at (hour, date	):					pper pletion	
					Com	pletion	
Well opened at (hour, date	ne producing.	• • • • • • • • • • • • • • • • • • • •	•••••	• • • • • • •	Com	pletion	Completion
Well opened at (hour, date Indicate by ( X ) the zo	ne producing.	A.M. 6-24-71	Buildup	pressur	Com	536	Completion  X  0
Well opened at (hour, date Indicate by ( X ) the zon Pressure at beginning of the	ne producing.	A.M. 6-24-71	Buildup	pressur	Com	536	Completion  X  0
Well opened at (hour, date Indicate by ( X ) the zon Pressure at beginning of the Stabilized? (Yes or No)	ne producing. est8:00 A	A.M. 6-24-71	Buildup	pressur	Com	536	Completion X 0
Well opened at (hour, date Indicate by ( X ) the zon Pressure at beginning of the Stabilized? (Yes or No)  Maximum pressure during terms	ne producing. est8:00 A	A.M. 6-24-71	Buildup	pressur	Com	536	Completion  X  0
Well opened at (hour, date Indicate by ( X ) the zon Pressure at beginning of the Stabilized? (Yes or No)  Maximum pressure during terminal	ne producing. est	A.M. 6-24-71	Buildup	pressur	Com	536	Completion  X  0
Well opened at (hour, date Indicate by ( X ) the zoo Pressure at beginning of the Stabilized? (Yes or No)  Maximum pressure during temperature during temperature at conclusion of the Pressure at conclusion at conclusion at conclusion at conclusion at conclusion at conclusi	ne producing. est8:00 A st st test t (Maximum min	A.M. 6-24-71	Buildup	pressur	Com	536	Completion  X  0
Well opened at (hour, date Indicate by ( X ) the zon Pressure at beginning of the Stabilized? (Yes or No)  Maximum pressure during temperature at conclusion of the Pressure at conclusion of the Pressure change during test was pressure change an incomplete the Pressure change and incomplete th	ne producing. est	A.M. 6-24-71  hus Minimum).	Buildup	pressur	Com	536	Completion
Well opened at (hour, date Indicate by ( X ) the zon Pressure at beginning of the Stabilized? (Yes or No)  Maximum pressure during temperature at conclusion of the Pressure at conclusion of the Pressure change during test was pressure change an increase.	ne producing. est	A.M. 6-24-71  hus Minimum).  crease?	Buildup  Tot Pro	pressur	Com	536	Completion
Well opened at (hour, date Indicate by ( X ) the zon Pressure at beginning of the Stabilized? (Yes or No)  Maximum pressure during temperature at conclusion of the Pressure at conclusion of the Pressure change during test was pressure change an incomplete the Pressure change at the Pressure change and incomplete the Pressure change are incomplete the Pressure change and incomplete the Pressure change are incomplete the Pressure change and incomplete the Pressure change are incomplete the Pressure change and incomplete the Pressure change are incomplete the Pressure change and incomplete the Pressure change are incomplete the Pressure change and incomplete the Pressure change are incomplete the Pressure change and incomplete the Pressure change are incomplete the Pressure change and incomplete the Pressure change are incomplete the Pressure change and incomplete the Pressure change are incomplete the Pressure change and incomplete the Pressure change are incomplete the Pressure change and incomplete the Pressure change are incomplete the Pressure change are incomplete the Pressure change and incomplete the Pressure change are incomplete the Pressure c	ne producing. est8:00 A st st test t (Maximum min rease or a dec	A.M. 6-24-71  nus Minimum). crease?  Gas Producting Test	Buildup  Tot Proction	pressur	Com	536	Completion
Well opened at (hour, date Indicate by ( X ) the zon Pressure at beginning of the Stabilized? (Yes or No)  Maximum pressure during ten Minimum pressure during ten Pressure at conclusion of the Pressure change during test Was pressure change an incompart of the conclusion Well closed at (hour, date of the conclusion of the conclusio	ne producing. est	Gas Producting Testarily abandon	Buildup  Tot  Proction  st  med.	pressur	Com	536	Completion
Well opened at (hour, date Indicate by ( X ) the zon Pressure at beginning of the Stabilized? (Yes or No)  Maximum pressure during tem Minimum pressure during tem Pressure at conclusion of the Pressure change during test Was pressure change an incompart of the conclusion Well closed at (hour, date oil Production During Test:	ne producing. est	Gas Producting Testarily abandon	Buildup  Tot Proction st  med.	pressure	on MCF; GOI	536	Completion  X  0  st of my
Well opened at (hour, date Indicate by ( X ) the zon Pressure at beginning of the Stabilized? (Yes or No)  Maximum pressure during ten Minimum pressure during ten Pressure at conclusion of the Pressure change during test Was pressure change an incompart of the conclusion Well closed at (hour, date of the conclusion of the conclusio	ne producing. est	Gas Productions Terms Te	Buildup  Tot Proction st_ ned.	pressure	on MCF; GOI	536	Completion
Well opened at (hour, date Indicate by ( X ) the zon Pressure at beginning of the Stabilized? (Yes or No)  Maximum pressure during tem Minimum pressure during tem Pressure at conclusion of the Pressure change during test Was pressure change an incompart of the conclusion Well closed at (hour, date oil Production During Test:	ne producing. est	Gas Productions Terms Te	Buildup  Tot Proction st  med.	pressure and time and con	on MCF; GOI	536  Sthe benfield C	Completion  X  0  st of my
Well opened at (hour, date Indicate by ( X ) the zon Pressure at beginning of the Stabilized? (Yes or No)  Maximum pressure during ten Minimum pressure during ten Pressure at conclusion of the Pressure change during ten Was pressure change an incompart of the conclusion Well closed at (hour, date) Oil Production During Test: bbls; Remarks Grayburg (Oil  Flow line disc I hereby certify that the in knowledge.  Approved New Mexico Oil Conservation By	ne producing. est	Gas Productions Terms Te	Buildup  Tot Proction st_ ned.	pressure all time oduction  Atlan  E. M.	on MCF; GOI	536  Sthe benfield C	Completion  X  0  st of my

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