Form SG 198	
Fi.	NEW MEXICO STATE LAND OFFICE SANTA FE, NEW MEXICO
	DEPARTMENT OF THE STATE GEOLOGIST
	WELL RECORD
AREA 640 ACRES LOCATE WELL CORRECTLY	Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by fol- lowing it with (?). Submit in duplicate.
Company Atlantic Oil Prod	ucing Company Address Dallas, Texas
Send correspondence to	Above Address
State "G"	Vell No. 1 in 8W/4 of Sec. 5 T. 21-8
R. 56-B . N. M. P. M.,	Lea County.
If State land the oil and gas lease is	No. B-5114 Assignment No.
If patented land the owner is	Address
The lessee is Atlantic Oil	Producing Company Address Dallas, Texas
If not state or patented land, give st	atus
Drilling commenced June 5t	h 19 55 Drilling was completed July 16th 19 55
	rt. Fields Dallas, Texas
Elevation above sea level at top of c	asing 5577 feet.
The information given is to be kept o	onfidential until
	OIL SANDS OR ZONES
See log	No. 1. fuene to

No. 1, from	See log to	No	4.	from		to	
No. 2, from	to	No.	5.	from		to	
No. 3, from	to	No.	6.	from	· · ·	to	

IMPORTANT WATER SANDS

No. 1, from	See log	to		to	
No. 2, from		to	No 4, from	to	

				CAS	SING REC	ORD			
0171	WEIGHT	THREADS	MAKE	AMOUNT	KIND OF	CUT AND PULLED	PERI	FORATED	PURPOSE
SIZE	PER FOOT	PER INCH		INICON I	SHOE	FROM	FROM	то	10111002
12-1/2	50#	8	1. W	81'	Common	None	None	None	
8-5/8	32/	8	_1, W	1363'	Hallibus	ton ^W	#	N	
5-1/2	17#	8	13 8	3748	*				-
						·····			
	: ··· -+								
/08	Tubing			3878				-	

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD CRAVITY	AMOUNT OF MUD USED
12-1/2	81'	75	Halliburton		<u>,</u>
8-5/8	1565*	800	•		
5-1/2*	57461	800			
2-1/2-	5746	607			

PLUGS AND ADAFTERS

Heaving plug-Material	Length	Depth Set	
Adapters—Material			

SHOOTING RECORD

		EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OU
NOT SHOT	-		·			

TOOLS USED

Rotary tools were used from	0	feet to	5890	feet, and from	feet to	feet
Cable tools were used from	- 49	feet to	•	feet, and from	feet to	feet

PRODUCTION

Put to producing	uly 17th, 19 55			
The production of the	first 24 hours was 277 barr	els of fluid of which 100	. Se was oil;	•
emulsion: 🧖 👸 wa	ater; and \vdots sediment.	Gravity Be		
If gas well, cu. ft. per 2	4 hours	Gallons gasoline per 1.000 cu, ft	. of gas	
Rock pressure, lbs. per s	sq. in			

EMPLOYES

P. G	, Powell	, Driller	W. A. Far hs	D riller
R. C	, Watson	, Driller	T. O. Hoffman	, Drille r

FORMATION RECORD ON OTHER SIDE

FROM	TO THICKNESS IN FEET	FORMATION
0	110	Sand
110	280	Sand, gravel and red bed
280	797	Sand and red bed
797	970	Red rock
970	1085	Red rock and red bed
1083	1170	Red bed
1170	1175	Anhydrite
1175	1258	Anhydrite & red rock
1258	1285	Anhydrite & red bed
1285	1544	Red rock, anhydrite, salt
1544	1851	Red rock
1351	1360	Salt
1360	1379	Red bed & salt
1370	1410	Salt & anhydrite
1410	1486	Red rock
1486	1505	Red rock
1505	1694	Salt & red rock
1694	2240	Salt & potash
2240	2356	Salt & potash with streaks of anhydrite
2556	2594	Salt & potash
2594	2608	Anhydrite
2608	2653	Anhydrite - broken
2653	2751	Anhydrite
2751	2767	Anhydrite & lime
2767	2790	Anhydrite
2790	2804	Brown lime
2804	2843	Brown lime, anhydrite & blue shale
2845	2873	Line & potash
2873	2880	Lime & anhydrite
2880	2906	Line
2906	2940	Line & Anhydrite
2940	2999	Brown lime & anhydrite
2999	3027	Line & anhydrite
5027 5032	50 32 3049	Grey lime & anhydrite
3032 3049	5059	Brown line & anhydrite Brown line
5059	3086	
3086	3135	Lime & anhydrite Brown lime & anhydrite
5135	3156	Brown line & anhydrite Brown line
3158	5288	Brown line & anhydrite
528 8	3307	Brown line and anhydrite - broken
3307	3535	
5535	3366	Brown lime
3366	5404	Line
5404	3456	Grey line
5456	3496	Line
3496	5512	Grey & brown lime
3512	3531	Grey line
3551	3548	Grey & brown lime
3548	3600	Grey line
3600	5620	Grey lime with streaks of hard sand
3620	3630	
3630	3720	Grey lime
3720	3739	Lime, shale & sand
5759	3766	Grey & white lime
3766	5770	Grey line
3770	5785	Line
5785	5797	Hard lime
5797	\$890	Lime
	5890	TOTAL DEPTH

FORMATION RECORD