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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2139

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Atlantic Richfield Company	State H
3. Address of Operator	9. Well No.
P. O. Box 1978, Roswell, New Mexico 88201	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER O 3300 FEET FROM THE South ^{South North} LINE AND 1980 FEET FROM	Eunice-Grayburg
THE East LINE, SECTION 5 TOWNSHIP 21-S RANGE 36-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3597' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/> Eunice-Grayburg	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Grayburg O.H. section from 3789-3910' has been shut in for several years after depleting. An acid job in 1959 failed to increase production. We propose to T.A. the Grayburg zone by placing a DR plug in 415-D packer at 3731' and capping same w/35' of cement. The Eumont Gas zone will then be produced through 2½" tubing landed at approximately 3500'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Dist. Drlg. Supervisor DATE 12/22/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 26 1972