

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
OIL CONSERVATION COMMISSION
NOV 30 1953

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON OTHER Dually Completing	<input checked="" type="checkbox"/>

November 30, 1953 Midland, Texas
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Atlantic Refining Company
(Company or Operator)State ~~TX~~ ^{TX}
(Lease)Reliable Service Co.
(Contractor)Well No. 1 in the ^{SW} ~~NE~~ ^{SE} ~~SW~~ ^{NE} of Sec. 5

T. 21-S, R. 36-E, NMPM, Banica Pool, Lea County.

The Dates of this work were as follows: 11-21-53 thru 11-25-53

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran Baker 5 1/2" Model D-5 standing valve production packer with PSI standing valve and set at 3731 feet. Tested packer with 1200#, tested O.K. Perforated 2800-14, 2822-42, 2858-78, 2890-2900, 2906-18, 2930-46, 2984-3004, 3010-30, 3034-8, 3050-4, 3070-90, 3094-3104, 3140-50, 3152-72, 3178-86, 3398-3438, 3446-66, 3494-3534 and 3566-86 with 2 jet shots per foot. Ran 120 joints 2 1/2" tubing, GOT side door choke, Baker locator sub and 2 7/8" Baker seal ring nipples and set in packer with 14000#. Washed perforations with 1000 gallons mud acid. Acidized thru perforations with 5000 gallons 15% reg. acid, broke down pressure 2000# to 1750#. Well kicked off and cleaned up, turned to test separator. On 8 hour test flowed dry gas on 3/4" choke at estimated rate of 2500 MCFPD with TP 500#. Ran communication test, no communication. Now flowing gas to clean up.

Witnessed by A. W. Johnson The Atlantic Refining Co. Drilling Engineer
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION
S. J. Stanley
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: M. L. Miller
Regional Drilling Supv.

Position: The Atlantic Refining Co.

Representing: Box 871, Midland, Texas

Address:

Engineer District 1

DEC 4 1953

(Title)

(Date)