

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04502
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	227
9. Pool Name or Wildcat	GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3596' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>P</u> : <u>3300'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	REPAIR TBG LEAK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-04-02: MIRU PU. UNSET PKR. PU SCRAPER TO 3650.

11-05-02: PU TBG & PKR. SET PKR @ 3577. PERFORM MIT TEST TO 500# FOR 30 MINS W/CHART. (ORIGINAL CHART & COPY OF CHART ATTACHED).

RETURN WELL TO INJECTION.

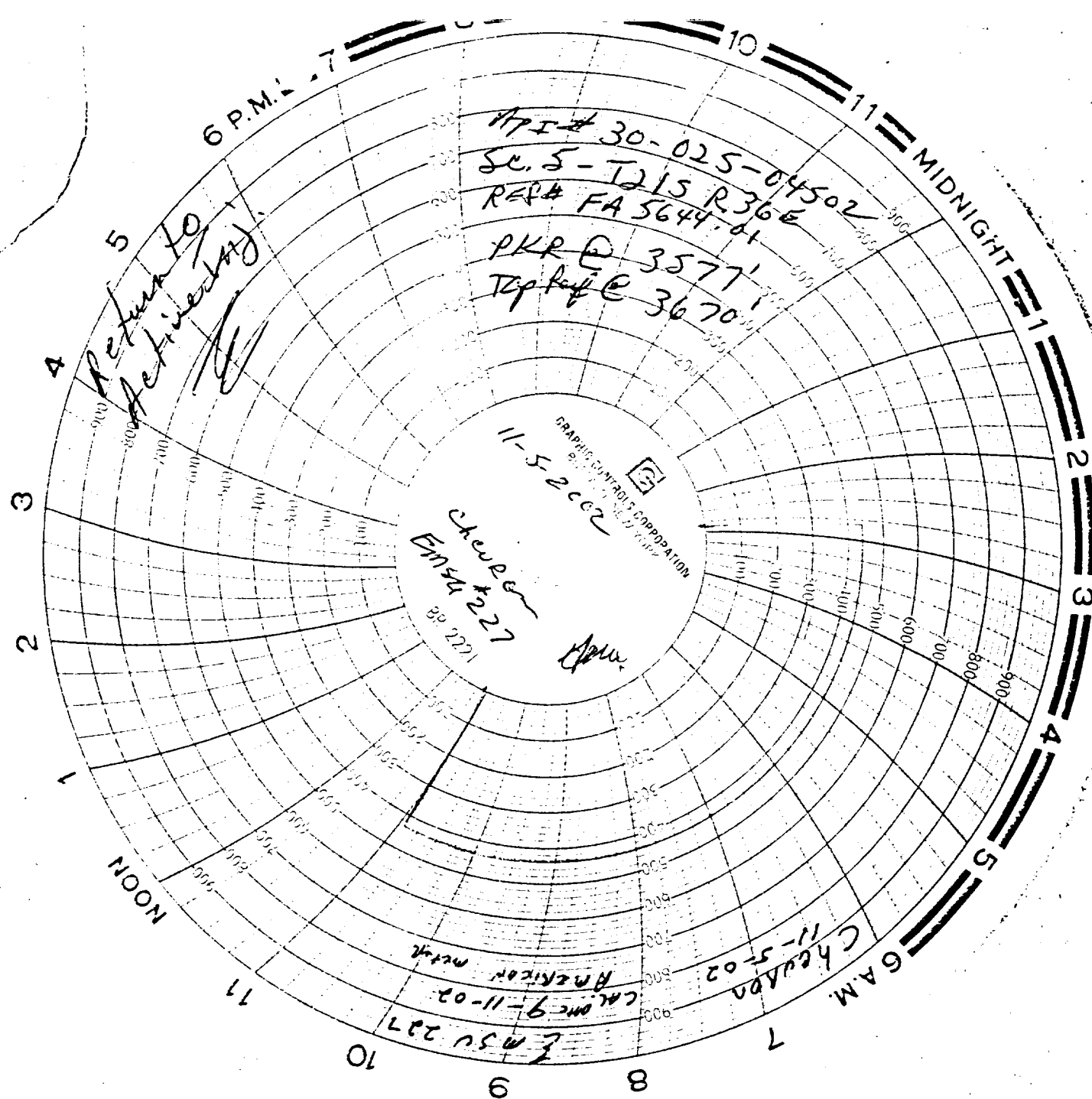
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/15/2002
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

TITLE ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER
DATE NOV 21 2002
DeSoto/Nichols 12-93 ver 1.0



CURRENT WELLBORE DIAGRAM

LEASE: EMSU	WELL: 227WIC	FIELD: Eunice-Monument	API: 30-025-04502
LOC: 3300 FSL & 660 FEL, Unit P	SEC: 5	BLK: T21S, R36E	REF NO: FA5644:01
SVY: N.M.P.M.	GL:	CTY/ST: Lea Co., NM	SPUD:
CURRENT STATUS: Injector	KB: 3596	DF:	TD DATE:

12-1/2", OD Surface
Pipe set @ 270'
w/ 200 SX cement
Cmt Circ.? Yes
TOC @ surf. by calc.

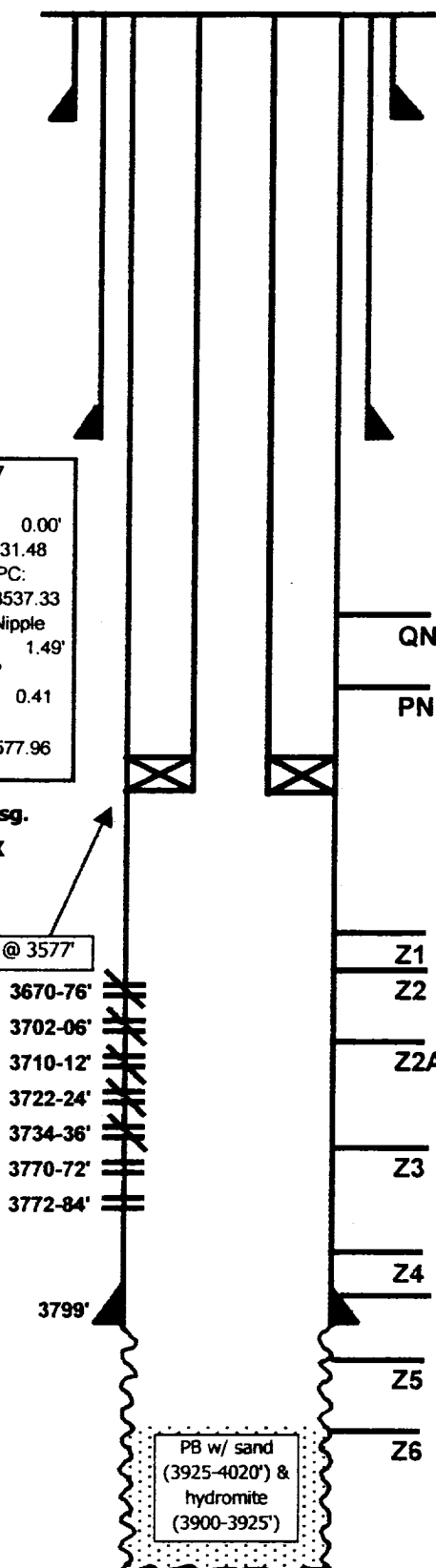
8-5/8" OD Casing set
@ 1384' w/ 800 SX
Cmt Circ.? Yes
TOC @ surf. by calc.

Tubing Detail: 10/7/97

KBTH:	0.00'
1 JT. 2 3/8" Epc-lpc Tbg.	31.48
115 Jts. 2-3/8" 4.7# J-55 IPC:	3537.33
XL On/Off Tool w/ 1.78 F Nipple	1.49'
Arrowset 1-x pkr	7.25'
Wireline Entry Guide	0.41
Landed @	3577.96

5-1/2", 17#/ft K-55 Csg.
set @ 3799' w/ 800 SX
Cmt Circ.? Yes
TOC @ surf. by calc.

ARROWSET 1-X @ 3577'



Date Completed: 6-11-36
Initial Prod: N/A
Initial Formation: Grayburg Fr: 3799' To: 3900'
Completion Data:

Workover History:

8/51 ACDZ w/ 500 gal 20% LSTNe.
1/38 ACDZ OH w/ 3000 gal 15% LSTNe. Tst 39 BO/ 33 BWPD
8/86 XO WH. CO & deepened to 4020'. Ran logs. Perf 3710-12, 3722-24, 3734-36 & 3770-72 (2 JHPF). ACDZ OH fr 3799-4020' w/ 4000 gal 15% NeFeA & 1500# GRS. Swb 70 bbl iron sulfide wtr. IFL=1000'. EFL=1800'. Swb 30 bbl iron sulfide wtr. EFL=1500'. ACDZ new perms w/ 1000 gal 15% NeFeA & 26 RCNBs. Swb 5 BW. GIH w/ TSN pkr on 2-3/8" IPC tbg. Set pkr @ 3662'. Put on inj. Test 650 BWIPD @ 0 psig.
9/89 Perf 3670-76 & 3702-06 (2 JHPF). Dump sd & gravel to 3925'. Cop'd w/ 25' Hydromite (PBT 3900'). ACDZ perf 3670-3706' w/ 2400 gal 15% NeFeA & 40 RCNBs. GIH w/ inj. pkr. on 2-3/8" IPC tbg. Set pkr @ 3637'. Inj, tst 907 BWIPD @ 0 psig.
9/91 POH w/ inj. equip. Tbg was severely corroded. GIH w/ new TSN pkr on 2-3/8" IPC. Set pkr @ 3594' (installed new string of tbg). Test 504 BWIPD @ 648 psig. Something damaged perms / OH.
8/96 ACDZ w/ 5000 gals 15% Resisol II.
6/97 Tag fill @ 3841'. Spot 1200# sd, tag @ 3757'. Set CIBP @ 3755'. ACDZ w/ 500 gal 15% HCl. Set CICR @ 3688'. Cmt sqz w/ 17 bbls cmt in formation. D/O cmt, CIBP & CICR to 3764'. CO fill to 3900. Perf f/ 3772-3784' (3 JHPF). Spot w/ 500 gals Resisol II. ACDZ w/ 3000 gals Resisol II.
11/02 Fix tbg. leak rreturn to inj.

Additional Data:

T/Queen Formation @ 3356'
T/Perrose Formation @ 3492'
T/Grayburg Zone 1 @ 3653'
T/Grayburg Zone 2 @ 3685'
T/Grayburg Zone 2A @ 3718'
T/Grayburg Zone 3 @ 3753'
T/Grayburg Zone 4 @ 3794'
T/Grayburg Zone 5 @ 3848'
T/Grayburg Zone 6 @ 3906'
T/San Andres Formation @ 3907'
KB @ 3596'