

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04502

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

8. Well No.

227

9. Pool Name or Wildcat

GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter P : 3300' Feet From The SOUTH Line and 660' Feet From The EAST Line

Section 5 Township 21-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

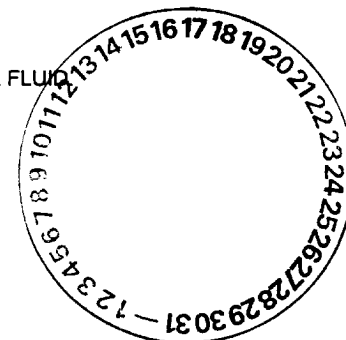
REPAIR CASING LEAK ☒

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON INTENDS TO REPAIR A CASING LEAK, REACTIVATE, AND RETURN THE SUBJECT WELL TO PRODUCTION.
NOTIFY OCD/BLM 24 HRS PRIOR TO WORK COMMENCING.

- 1) VERIFY ANCHORS HAVE BEEN SET & TESTED.
- 2) MIRU PU. ND WH. NU BOP.
- 3) RELEASE PKR. TOH W/TBG & PKR.
- 4) TIH W/PKR & PLUG TO LOCATE LEAK. SET PKR @ 3650. TEST CSG FOR LEAK.
- IF NO LEAK IS FOUND, GO TO STEP 8.
- IF CASING LEAK IS FOUND
- 5) CEMENT SQUEEZE LEAK AS RECOMMENDATION.
- 6) TIH W/BIT & WS TO CLEAN OUT CMT.
- 7) TIH W/PKR TO 3550. TEST CSG FOR LEAK. IF NO LEAK IS FOUND, GO TO STEP 8.
- IF CASING IS STILL LEAKING RESQUEEZE & TA WELL.
- 8) TIH W/BIT TO TD @ 3900. CIRC CLN.
- 9) RUN PKR SYSTEM AS PER PREVIOUS INSTALLATION. CIRC CSG W/CORROSION INHIBITED PKR FLUID
- 10) PERFORM MIT (500 PSI FOR 30 MIN)
- 11) ND BOP. NU WH. RD PU.
- 12) PLACE WELL BACK ON INJECTION.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 2/28/02

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

GARY W. WINK

TITLE OC FIELD REPRESENTATIVE I / STAFF MANAGER DATE

MAR 04 2002

DeSoto/Nichols 12-93 ver 1.0