

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04503

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

8. Well No.

213

9. Pool Name or Wildcat

GRAYBURG SAN ANDRES

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

2. Name of Operator Chevron USA Inc
3. Address of Operator 15 Smith Rd, Midland TX 79705

4. Well Location
Unit Letter J : 4620 Feet From The South NORTH Line and 1980 Feet From The EAST Line
Section 5 Township 21S Range 36E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3584' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: REPAIR CSG LEAK ☒ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRONTXACO INTENDS TO REPAIR A CSG LEAK IN THE SUBJECT WELL AND RETURN TO INJECTION:

NOTIFY OCD/BLM 24 HRS PRIOR TO WORK COMMENCING:

- 1) VERIFY ANCHORS HAVE BEEN SET & TESTED.
- 2) MIRU PU. ND WH. NUBOP.
- 3) RELEASE DUAL PACKERS. TOH W/2 3/8" TBG & PKRS.
- 4) TIH W/4 3/4" BIT, CSG SCRAPER, & WS. MAKE BIT TRIP TO 4015'. TOH.
- 5) TIH W/PKR & PLUG TO LOCATE LEAK. SET PKR @ 3400'. TEST CSG FOR LEAK.
IF NO LEAK IS FOUND, GO TO STEP 9
IF CSG LEAK IS FOUND
- 6) CEMENT SQUEEZE LEAK AS PER DOWELL/BJ/HALLIBURTON RECOMMENDATION.
- 7) TIH W/BIT & WS TO CLEAN OUT CEMENT. TOH.
- 8) TIH W/PKR TO 3400'. TEST CSG FOR LEAK. IF NO LEAK IS FOUND, GO TO STEP 9.
IF CSG IS STILL LEAKING RESQUEEZE & TA WELL.
- 9) RUN DUAL PACKER SYSTEM AS PER PREVIOUS INSTALLATION. CIRCULATE CSG W/CORROSION INHIBITED PKR FLUID.
- 10) PERFORM MIT. NU WH. RD PU.
- 11) PLACE WELL BACK ON INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 1/9/02

Telephone No. 915-681-1315

TYPE OR PRINT NAME J. Denise Leake

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE

JAN 18 2002