

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input checked="" type="checkbox"/> Injector	7. Unit Agreement Name Eunice Monument South Unit
Name of Operator Chevron U.S.A. Inc.			8. Farm or Lease Name
Address of Operator P.O. Box 670 Hobbs, NM 88240			9. Well No. 213
Location of Well J 4620 South 1980			10. Field and Pool, or Wildcat Eunice Monument G/SA
UNIT LETTER J FEET FROM THE LINE AND FEET FROM East LINE, SECTION 5 TOWNSHIP 21S RANGE 36E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.) 3534' GL			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> Deepened and converted to injector	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out junk. Deepened from 3875' to 4015'. Deviation survey @ 4015'-10'.
Logged well. Perforated 3738-3777 (16 holes). Acidized with 5500 gallons 15%
NEFE HCL. Equiped for injection with 2 3/3" IPC tubing and packer set @ 3695'.
Tested casing and packer to 600 psi for 30 minutes (OK). Well closed in pending
completion of injection facilities. Work performed 9/8/86 - 9/14/86.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Richard R. Sexton TITLE Division Drilling Manager DATE 9-23-1986
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR TITLE _____ DATE SEP 25 1986
ADDITIONAL APPROVALS, IF ANY:

RECEIVED
SEP 21 1986
HCBM-3-132