

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlantic Refining Company, P. O. Box 1973, Roswell, New Mexico
(Address)

LEASE State H WELL NO. 3 UNIT J S 5 T 21-S R 36-E
DATE WORK PERFORMED 7/13/61 & 9/30/61 POOL Enrice

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Acidized O.H. 3796-3894' with 500 gals 15% LSTNE HCl on 7/13/61. Received no change in production from this acid treatment. Well was then fractured with 20,000 gals lease crude containing 20,000# 20/40 mesh sand and 500# Adomite. This work was performed on 9/30/61. Average treating pressure 3700#. Rod pump was installed and well is presently pumping 8 BOPD. All of load oil from remedial work not recovered until 7/26/62.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3584' TD 3894' PBD _____ Prod. Int. 3796-3894' Compl Date 1/19/36
Tbng. Dia 2 1/2 Tbng Depth 3886 Oil String Dia 5 1/2 Oil String Depth 3796
Perf Interval (s) None
Open Hole Interval 3796-3894' Producing Formation (s) Grayburg - San Andres

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>7/1/61</u>	<u>8/5/62</u>
Oil Production, bbls. per day	<u>17</u>	<u>2</u>
Gas Production, Mcf per day	<u>5</u>	<u>1</u>
Water Production, bbls. per day	<u>48</u>	<u>6</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>294/1</u>	<u>500/1</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>D. L. Langston</u>	<u>The Atlantic Refining Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name Ad Klepin
Position District Drilling & Production Supt.
Company The Atlantic Refining Company