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U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Chevron U. S. A. Inc.
Address
P. O. 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:
☒ Oil
☒ Casinghead Gas
☐ Dry Gas
☐ Condensate

Other (Please explain)
Split Connection on both oil & gas

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name
Eunice Monument South Unit

Well No.
212

Pool Name, including Formation
Eunice Monument G-SA

Kind of Lease
State, Federal or Fee State

Lease No.

Location
Unit Letter I : 3258 3300 Feet From The North Line and 660 Feet From The East
Line of Section 5 Township 21S Range 36E N.M.P.M. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
ARCO, Shell, & Texas New Mexico Pipeline

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum & Phillips Petroleum GPM Gas Corporation

Address (Give address to which approved copy of this form is to be sent)
EFFECTIVE, February 1, 1992

Is well produces oil or liquids, give location of tanks. Unit M, Sec. 4, Twp. 21S, Rge. 36E
Is gas actually connected? yes
When unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

OTE: Complete Parts IV and V on reverse side if necessary.

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Elmer Allen for CCM
(Signature)
New Mexico Area Superintendent
12-12-86
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 7 1987, 19
BY Orig. Signed by Paul Kautz Geologist
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.S.T.D.			
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE - - -	DEPTH SET	SACKS CEMENT - -

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

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DEC 23 1986

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