Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company	THE ATLANTI	C REFINING	COMPANY	P.O. BC	X 1038	Banve:	r City.	Texas	l	
_			(Addr	ess)				_		
Lease	State H	Well	No. 4	Unit	A	s <u>5</u>	T_	21-S	_R_	36-E
Date worl	k performed	January 1	0 , 195 6	POOL	·	Funice				
This is a	Report of (Ch	ieck appro	priate b	lock)		Result	of Test	t of Ca	ising	Shut-off
	Beginning Dri	lling Oper	ations			Remed	ial Wor	·k		
	Plugging				I	Other	Acid	Job		

Detailed account of work done nature and quantity of materials used and results obtained. Acidized with 3000 gallons chemical process 15% LSTNE Acid as follows: Initial, Final and average pressure was vaccum. Average rate 3 BPK. overflushed with 30 BLO. Casing pressure held constant @ 500# throughout treatment on a 24 hour test pumped 43 BLO & 22 BAW on 12/84" SPM.

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FILL !!	BELOW FOR	REMEDIAL W	ORK REPORTS ON	LY				
Origina	l Well Data:							
DF Eler	v. TD	PBD	Prod. Int.	Compl. Da	ite			
Tbng I	Dia. Tb	ng Depth	Oil String Dia	Oil Stri	ing Depth			
Pef. Ir	nterval (s)							
Open He	oie Interval		Producing Forma	Producing Formation (s)				
DEGUE					4 13 17 17 12			
RESUL	TS OF WORKO	ΈR		BEFORE	AFTER			
Date of	Test							
Oil Pro	duction, bbls. H	oer day						
Gas Pro	oduction: Mcf p	er day						
Water F	production, bbls	s, per day						
Gas-Oil	l Ratio, cu. ft.	per bbl.						
Gas We	ll Potential, Mo	f per day						
Witness	ed by							
				(Company)				
			I hereby certify		•			
	Oil Conservatio	n Commission		.d complete to	o the best of my			
			knowledge.	knowledge.				
Name _		a di ta di	Name	Name // manarillin				
Title _	X. 1.1000		Position Distric	Position District Superintendent				
Date			Company The A	tlantic Refin	ing Company			