

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-04505
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: GRAHAM ORCUTT GAS COM
8. Well No. 2
9. Pool name or Wildcat BUMONT, YATES-7 RVR-S-QUEEN (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 1150 Midland, TX 79702	
4. Well Location Unit Letter N : 4600 feet from the NORTH line and 1983 feet from the WEST line Section 5 Township 21S Range 36E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 10/2/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Graham Orcutt Gas Com # 2
API # 30-025-04505
Section 05, T21S, R36E, UL. N

WBS # UWPWB-A10 -ABN
4600' FNL & 1983' FWL
Lea County, New Mexico

Recommended P&A Procedure

Notify OCD 24 hrs prior to operations.

1. This procedure will P&A the Graham Orcutt Gas Com # 02.
2. MIRU PU. Conduct Safety Meeting. Contact OCD. ND WH. NU BOP.
3. RIH w/WS. RU Sierra.
4. Spot 100' balanced Cl 'C' cement plug from 3399' to 3299', @ top of existing perms. Tag cement.
5. Perf & Sqz, & Spot 100' balanced Cl 'C' cement plug from 2769' to 2669' @ casing shoe. Tag cement.
6. Spot 100' balanced Cl 'C' cement plug from 2625' to 2525', 50' above and below base of Salt. Tag cement.
7. Spot 100' balanced Cl 'C' cement plug from 1295' to 1195', 50' above & below Top of Salt. Tag cement.
8. Perf & Sqz, & Spot 100' balanced Cl 'C' cement plug from 405' to 305' @ casing shoe. Tag cement.
9. Spot 10 sx Cl 'C' cement from 70' to surface.
9. ND BOP. RD PU. ND wellhead. Cut off casing 4' below GL & cap.
10. Install 4" P&A marker 4' above GL w/the following stamped on it:
Chevron U.S.A. Inc.
Graham Orcutt Gas Com # 2
4600' FNL & 1983' FWL
T21S, R-36E, Sec. 5, UL N
Lea County, NM
11. Remove all equip, deadman, and junk from location.
12. Fill any pits and level location.

Class C Cement:
1% CaCl (Cement Accelerator)
0.5 BA-10 (Fluid Loss Additive)
0.3 CD-32 (Cement Dispersant)
905# Brine w/25# of gel per BBL

CJ Affeld
Petroleum Engineer
CTN 687-7271
Home - 915-694-3884

Casing	Depth
Surf Csg	10-3/4" @ 355'
Interm Csg	7-5/8" @ 3864'
Prod Csg	5-1/2" @ 3718'
Formation Tops	Depth
T/Rustler	1150'
T/Salt	1245'
B/Salt	2575'
T/Yates	2803'
T/7Rvns	3006'
U- San Andres	3707'

P&A PROPOSAL WELL DATA SHEET

FIELD: Eumont

WELL NAME: Graham Orcutt Gas Com 2

FORMATION: 7Rivers & Queen

LOC: 4600 FNL & 1983' FWL

SEC: 05

GL: 3590'

CURRENT STATUS:

TOWNSHIP: 21S

COUNTY: Lea

KB: 3599'

API NO: 30-025-04505

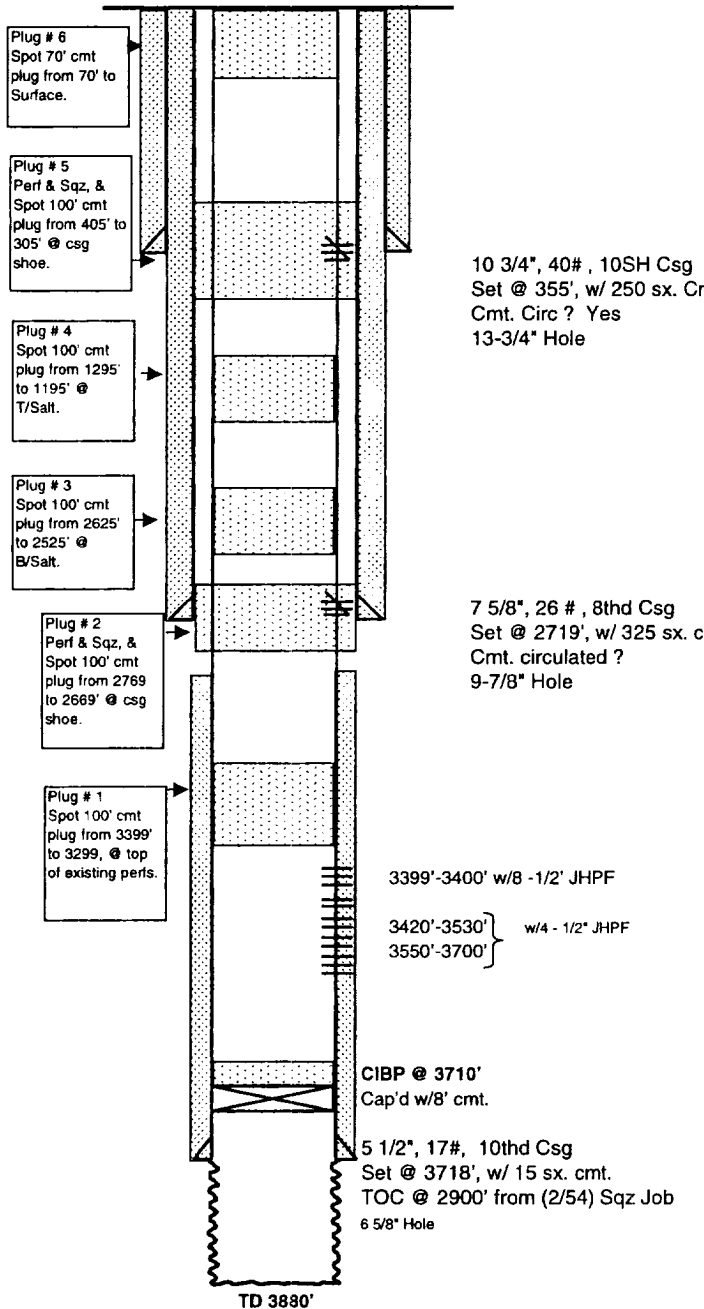
RANGE: 36E

STATE: NM

DF:

CHEVNO: FA 5647

Initial Completion: 9/18/35



Date Completed: 09/18/35
FROM: 3474' to 3990'; GOR 64,890
Initial: 7 BOPD; 1 BWPD; 454 MCF
Natural Completion

Subsequent W/O or Reconditioning:
10/9/35 Acdz w/1000 gals, Fish w/16 BO

5/51 Perf OH from 3810' - 3890' w/1 - OH Kone
SPF. T+L 90 hole

2/54 Set C BP @ 3710', Dmpd 1 sx cmt on top to
3702'. Perf csg @ 3399'-3400' W/8 - 1/2 JH.
Cmt'd Annulus between 7-5/8" & 5-1/2" csg w/250
sxs cmt. Perf csg 3420'-3530', 3550'-3700' w/4-
1/2" JHPF, Wash perms w/500 gals mud acid. Fish
w/12 bbl salt wtr inj'd. 500 gals 15 pc4 mud acid
@ rate of 45 GPM/ Tbg set @ 3694'.

Additional Data:
T/Rustler @ 1150'
T/Salt @ 1245'
B/Salt @ 2575'
T/Yates @ 2803'
T/7Rvns @ 3006'
Upper Sar Andres @ 3707'

Subsequent Well Work:

11/1/96 POH w/Tbg/ Pmp 150 sx C' 'C' cmt @ 3365'. DO cmt to 3510'; Circ Hole Clean. Perf sqz holes @ 3310', 3293', 3090' & 2800'. Circ up Ann @ 1500#. Perf'd 3200'-3440' w/4", 3 JHPF. Spot acid. Pmp 75 sx Cl 'C' @ 2839', Tag @ 2830; DO cmt to 3450'. Perf'd 3200'-3293' w/1 JHPF & 3415' - 3440' w/2 JHPF (34 holes). Perf'd 2792'-3057', w/1 JHPF (17 holes). Acdz w/40 bbls 15% HCL. Frac'd 3200'-3444', w/43,750 gals foam & 275,500# 12/20 SD. RIH w/Tbg @ 3411', RWTP.