NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Eumont Formation Yates-Seven Rivers-Queen County Lea

Initial ____ Annual X Special ____ Date of Test 7-7 to 7-14-56

Company Gulf Oil Corporation Lease Orcutt, H. T. "B" Well No. 1

Unit O Sec. 5 Twp. 21 S Rge. 36 E Purchaser Permian Basin PL Co.

Casing 5.5 Wt. 7 I.D. 6.898 Set at 3745 Perf. 3335 To 3550

Tubing 2.375 Wt. 4.7 I.D. 1.995 Set at 3550 Perf. ____ To ____

Gas Pay: From 3335 To 3550 L 3335 xG .670 -GL 2234 Bar.Press. 13.2

Producing Thru: Casing X Tubing ____ Type Well Single
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: 9-30-51 Packer None Reservoir Temp. ____

OBSERVED DATA

Tested Through (~~Prover~~) (~~Choke~~) (Meter) Type Taps Pipe

No.	Flow Data (Prover) (Line) Size	Flow Data (Choke) (Orifice) Size	Flow Data Press. psig	Flow Data Diff. h_w	Flow Data Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI								931.3		72
1.	4	2.00	462.4	14.3	120			827.6		24
2.	4	2.00	465.5	22.4	59			763.6		24
3.	4	2.00	462.5	33.8	61			702.4		24
4.	4	2.00	467.4	44.9	65			656.3		24
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	29.92	82.47	475.6	.9869	.9463	1.0314	2287
2.	29.92	103.55	478.7	1.0010	.9463	1.053	3090
3.	29.92	124.38	475.7	.9990	.9463	1.051	3696
4.	29.92	146.90	480.6	.9952	.9463	1.049	4342
5.							

CO2 2.26%
N2 1.48%

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio ____ cf/bbl. Specific Gravity Separator Gas ____
Gravity of Liquid Hydrocarbons ____ deg. Specific Gravity Flowing Fluid ____
F_c 1.612 $(1-e^{-s})$ 0.0142 P_c 965.0 P_c^2 893.0

No.	P_w P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$(F_cQ)^2$ $(1-e^{-s})$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.	842.0	710.3	4.114	17.17	0.4	712.7	180.3	844.8	89.3
2.	779.8	608.1	5.599	31.35	0.5	612.6	280.4	782.7	82.8
3.	715.6	512.1	6.697	44.85	0.4	518.5	374.5	720.0	76.1
4.	669.5	448.2	7.866	61.91	0.8	457.0	436.0	676.2	71.5
5.									

Absolute Potential: 6990 MCFPD; n 0.70

COMPANY Gulf Oil Corporation
ADDRESS Box 2167, Hobbs, N.M.
AGENT and TITLE H. L. Kenneth
WITNESSED ____
COMPANY ____

REMARKS

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.