NO. OF COPIES RECEIVED	<i>, , , ,</i>		Form C-103 Supersedes Old
DISTRIBUTION			C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSI	ERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			Sa. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5, State Oil & Gas Lease No.
DO NOT USE THIS FORM FOR PRO	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG BA	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
ſı.			7. Unit Agreement Name
	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Gulf Oil Corporation			H. T. Orcutt (NCT-A)
3. Address of Operator			9. Well No.
			2
Box 670, Hobbs, New Me	<u>x1c0_00240</u>	······································	10. Field and Pool, or Wildcat
	6 6 1	(())	
UNIT LETTER	00 FEET FROM THE South	LINE ANDDDU FEET FRO	
		A (-	
THE West LINE, SECTIO	DN5 TOWNSHIP21-S	NANGE 3D-E NMPI	۰Δ <i>ΠΠΠΠΠΠΠΠ</i>
	15, Elevation (Show whether	DE RT GR etc.)	12. County
<u> </u>	3597'		Lea
The Check A	Appropriate Box To Indicate N	ature of Notice, Report or O	ther Data
NOTICE OF IN	IT REPORT OF:		
			_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
<u> </u>		Acidized	
17. Describe Proposed or Completed Op work) SEE RULE 1 103.	erations (Clearly state all pertinent deta	ails, and give pertinent dates, including	ng estimated date of starting any proposed

•

3895' TD.

Pulled rods and pump. Pumped 4000 gallons of 15% NE acid down tubing over open hole interval 3771' to 3895'. Flushed with 20 barrels of water. Maximum pressure 200#, ISIP vacuum. AIR 4 BPM. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED_Blanking	Area Engineer	DATE May 15, 1974	<u>ا</u>
	TITLE	DATE	4

CONDITIONS	0 F	APPROVAL,	١F	ANYI
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