#### FORM C-105



## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### WELL RECORD

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Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Company or Operator					ercutt Lease in SI M of Sec. 5, T. 218				
		v	Vell No	2	in ST 1	of Sec5	, т.	215	
R	56E, N	N. M. P. M.,_	Runio		Field,	Les		County.	
Well is_	<b>660</b> feet	t south of the	North li	ne and <b>66</b>	<b>0</b> feet w	est of the East l	ine of		
						ent No			
If patent	ed land the ov	wner is				, Address	5		
If Gover	nment land t	he <b>permittee</b>	is	· · · · · · · · · · · · · · · · · · ·		, Address	5		
The Less	see is	Gyp	ey 011	Company-		, Address	Tulsa, O	clahoma	
Drilling	commenced	11-20-55		19	Drillin	g was completed	d1_5\$8		
Name of	drilling con	tractor Carl	B. Kir	g	·····	, Address	Houston, Tex		
Elevation	n above sea le	evel at top of	casing	8597	feet.				
The info	rmation given	ı is to be kep	t confiden	itial until		*			
				OIL SAN	DS OR ZON	ES			
No. 1, fr	om	1 <b>5</b> to		95	No., 4, f	rom	to		
No. 2, fr	o <b>m</b>	to	0		No. 5, f	rom	to	- <u></u> .	
No. 3, fr	om	t(	)	,	No. 6, f	rom	to		
			1	MPORTANT	WATER	SANDS			
Include of	data on rate	of water inflo	ow and el	levation to w	vhich water	rose in hole.			
No. 1, f	rom Rote	ry tools		to		fee	et		
No. 2, f	rom			to		fee	ət		
No. 2, f	rom			to			et		
No. 4, f	rom		<u></u>	to		fee	et	·	
				CASIN	G RECORD				
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORAT	ED PURPOSE	
10-8/4	40	8	Lap.	544					
7-5/8	28		Seam.	12181		•			
5-1/2	17	10	Sean.	87711		·			
	 		1			'			
		1		† • • • •		····			
		<u> </u>				i ,			

#### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-5/4	10-3/4	844!	250	Hall1burten		
9-7/8-	7-5/8	19151	850	<b>!</b>		 
8-5/4	8-1/2	87711	500	<b></b>	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·

#### PLUGS AND ADAPTERS

Heaving plug-Material	_Length	_Depth	Set
Adapters-Material	_Size		

### RECORD OF SHOOTING OR CHEMICAL TREATMENT

RECORD OF DRILL-STEM AND SPECIAL TESTS         If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and a TOOLS USED         Rotary tools were used from	EANED OUT	DEPTH CLEA	DEPTH SHOT OR TREATED	DATE	QUANTITY	EXPLOSIVE OR CHEMICAL USED	SHELL USED	SIZE
Results of shooting or chemical treatment       Increased production         RECORD OF DRILL-STEM AND SPECIAL TESTS         If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and a TOOLS USED         Rotary tools were used from		5850	3895 te	1-9-56	- 2000 gal.	Hydrochloric	 	<b>R</b>
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and a TOOLS USED Rotary tools were used from		8826	<u>3895 to</u>	1-15-56				
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and a TOOLS USED Rotary tools were used from			sti.on	sed produ	Increa	mical treatment	shooting or che	Results of
Rotary tools were used from	ttach heretc	sheet and atta		de, submit rep	surveys were ma		n or other speci	lf drill-sten
Cable tools were used fromfeet tofeet, and fromfeet to PRODUCTION Put to producing1-7-56, 19 The production of the first 24 hours was616barrels of fluid of which% was oil; emulsion;% water; and% sediment. Gravity, Be If gas well, cu. ft. per 24 hours% sediment. Gravity, Be Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in/ ?	fee	et to	mfe	_		omO <sup>†</sup> _feet	ls were used fr	Rotary tool
Put to producing 1-7-86								
Put to producing 1-7-56				N	PRODUCTION			
emulsion;% water; and% sediment. Gravity, Be If gas well, cu. ft. per 24 hours <b>700,000</b> Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in/ <b>9</b>					_, 19	-56	ucing1_7	Put to produ
If gas well, cu. ft. per 24 hours700,000Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in/ ?	%	6 was oil;	hich9	s of fluid of w	barrel	24 hours was616	tion of the first :	The product
Rock pressure, lbs. pet sq. in				Gravity, Be	_% sediment. (	water; and	%	emulsion;
/		gas	: 1,000 cu. ft. of	s gasoline per	Gallon	ours <b>700,000</b> _	cu. ft. per 24 h	lf gas well,
EMPLOYEES						. in/ •	ure, Ibs. pe <del>s</del> sq.	Rock press
				;	EMPLOYEES			
, Driller	Drille				, Driller			
, Driller	, Drille				, Driller			
FORMATION RECORD ON OTHER SIDE			DE	OTHER SI	N RECORD ON	FORMATIO		

Subscribed and sworn to before me this 29th	Tulsa Oklahoma. January 29th, 1956
day of, 19_ <b>56</b> ,	Name VIJanh
bubbvans	Position General Superintendent
Notary Public.	Representing Gypsy 011 Company Company or Operator
My Commission expires March 16,1936	Company or Operator
	AddressQklahoma

# FORMATION RECORD

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FROM	т0	THICK NESS IN FEET	FORMATION
			$\cdot$
			n an
0*	751		Calechi
0.	85		Sand
	175		Sand
	225 .		Red Rock
	230		Bud Rock
	240 260		Shale Bed Rock
	275		Shale
ł	741		Red Bed
	<b>76</b> 6		Broken red bed
	850		Red Rock
	873		Send
	<b>800</b>	-	Red Rock
	1150	-	Red Rock and Blue shab
	1156		Red Rock and Anhydrite
	1185		Red Rock and Anhydrite Red Rock
	1195	<del>4</del>	Red Rock and Anhydrite
	1250	÷ .	Salt
	1268	-	Anhydrite fauto and a second second
	1590		Salt
	1520		<sup>*</sup> nhydrite Selt
	1365 1575		Salt
	1585		Anhydrite
	1420		Balt
	1450		A nhydrite
	<b>2545</b>		Anhydrite and salt
-	forda ja		Anhydrite
	2722	4	Anhydrite and Gyp
	2750		Anhydrite
	<b>2755</b>		Anhydrite and Gyp
	2770 295 <b>8</b>		Anhydrite Anhydrite and lime
	2955		Line
	3308		Line - gray
	8582		Brown lime
	5755 5 <b>895</b>		Gray line Upper San Andreas
Ì	4 <b>44</b> 4		Ahat an -un -un an
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