

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE H. T. Orcutt "A" WELL NO. 3 UNIT K S 5 T21-S R36-E  
DATE WORK PERFORMED 9-20-56 10-17-56 POOL Eunice

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☒ Other Fracture treat

Detailed account of work done, nature and quantity of materials used and results obtained.

**Fracture treated as follows:**

1. Pulled tubing. Ran 2-3/8" tubing with 4-3/4" bit and cleaned out. Pulled tubing and bit.
2. Ran 2-3/8" tubing with packer at 3803'. Treated open hole formation from 3804-3894' with 10,000 gallons gelled lease oil with 1# sand per gallon. Injection rate 11.1 bbls per minute. Pulled tubing and packer. Ran 132 joints 2-3/8" tubing set at 3877'. Swabbed.
3. Ran rods and pump and returned well to production.

**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

Original Well Data:

DF Elev. 3587' TD 3894' PBD - Prod. Int. 3700-3894' Compl Date 3-10-36  
Tbng. Dia 2-3/8" Tbng Depth 3885' Oil String Dia 5-1/2" Oil String Depth 3722'  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval 3722-3894' Producing Formation (s) Upper San Andres

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>Closed In</u>	<u>10-17-56</u>
Oil Production, bbls. per day	_____	<u>36</u>
Gas Production, Mcf per day	_____	<u>228.2</u>
Water Production, bbls. per day	_____	<u>3</u>
Gas-Oil Ratio, cu. ft. per bbl.	_____	<u>6355</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>F. C. Crawford</u>	Gulf Oil Corporation (Company)	

OIL CONSERVATION COMMISSION

Name C. M. Luedy  
Title \_\_\_\_\_  
Date 10-17-56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Byers  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation