NE

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval abtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

OIL CONSER			Tulsa , Okla		January 2nd	1936	
	VATION COM w Mexico.	MISSION,	Plac	e		Date	
Gentlemen: You are 1	hereby notified	that it is our inter	tion to commone	the duilling of a	vell to be known as		
Gy ₃sy	011 Compan	v	Orcutt	the arming of a w	ven to be known as		
		Company or Ope	Lea Lea	se	No. 3 in (
of Sec. 5	, T. 21	,,	N. M. P. M.,	Eunice	Field, Lea	County.	
	N.	The well is	660 feet (NE)	(S.) of the Nor	thline and	660 feet	
		(F.) (W.) of t	he East line	of Lot 11	Section 5-21S-	36E.	
		!					
·····			(Give location from section or other legal subdivision lines. Cross out wrong directions.) If state land the oil and gas lease is No. B-244				
	 	'					
	1		If patented land the owner is				
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					7 . 1		
AREA 640 ACRES			ddress Tulga, Oklohoma. We propose to drill well with drilling equipment as follows:				
LOCATE WE	LL CORRECTLY		o drill well with december that the december of the december o		as follows:		
Ve propose t Size of Hole		wing strings of casin			ndicated: Landed or Cemented	Sacks Cement	
13-3/4"		40	SH	300	Cemented	250	
9 -7/8≒	7-5/8	26	NEW	1400'	Cemented	250 350	
		17	NEW	39001	Cemated		
6-3/4	5-1/2*					300	
6-3/4	the above plan	become advisable we	will notify you bes	fore cementing or t39001	landing casing. W		
6-3/4" f changes in he first produ	the above plan uctive oil or ga	become advisable we	at a depth of abou	fore cementing or t39001	landing casing. W		
6-3/4 find changes in the first produced ditional info	the above plan uctive oil or ga	s sand should occur	at a depth of abou	t 3 90 0 •	landing casing. W	e estimate that	
6-3/4 nd changes in the first produced ditional info	the above plan uctive oil or ga	s sand should occur	at a depth of abou	t 3900 sy	r landing casing. W feet. Oil Company Company or Operator	e estimate that	
6-3/4 nd changes in the first produced dditional info	the above plan uctive oil or ga	s sand should occur	at a depth of abou	t 3900 sy	Planding casing. We feet. Dil Company Company or Operator Superintendent	e estimate that	
6-3/4	the above plan uctive oil or ga	s sand should occur	at a depth of about Sincere By Position Send co	dy yours, Gy sy General Communication regard	Planding casing. We feet. Dil Company Company or Operator Superintendent	e estimate that	