

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
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| OPERATOR               |  |

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injector

Name of Operator  
Chevron U.S.A. Inc.

Address of Operator  
P.O. Box 670 Hobbs, NM 88240

Location of Well  
UNIT LETTER L 3258 North 660  
West 5 21S 36E  
THE LINE, SECTION TOWNSHIP RANGE NMPM.

7. Unit Agreement Name  
Eunice Monument South Unit

8. Farm or Lease Name

9. Well No.  
215

10. Field and Pool, or Wildcat  
Eunice Monument G/SA

15. Elevation (Show whether DF, RT, GR, etc.)  
3587' GL

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|   |   |   |   |
|---|---|---|---|
| FORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| PORABLY ABANDON <input type="checkbox"/>    | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| OR ALTER CASING <input type="checkbox"/>    | OTHER <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |   |
| Deepen and Convert to Injector              |   |   |   |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepen well from 3890' to 4015'. Log well. Add additional Grayburg perforations as logs indicate. Acidize as necessary. Equip for injection. Test casing, packer, and tubing to 500 psi for 30 minutes. Return to production as an injector.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed P. H. Bailey Jr. TITLE Division Drilling Manager DATE 7-28-1986

ORIGINAL SIGNED BY JERRY SEXTON

Signed DISTRICT I SUPERVISOR TITLE  DATE JUL 31 1986

REMARKS OF APPROVAL, IF ANY: