1 1

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

DUDODU ON REGINNING DRILLI					
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPA	REPORT ON REPAIRING WELL		
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON PULL ALTERING CAS	REPORT ON PULLING OR OTHERWISE ALTERING CASING		
		REPORT ON DEEP	REPORT ON DEEPENING WELL		
REPORT ON RESULT OF PLUGGE	NG OF WELL				
	Hobbs,	New Mexico Septemb			
OIL CONSERVATION COMMIS Santa Fe, New Mexico.	sion,	Place	Date		
Gentlemen:					
Following is a report on the wo	ork done and the resu	lts obtained under the head	ing noted above at the_	<del></del>	
Gulf Oil Corporation-	Gypsy Division	H T. Oroutt	Well No. 5	in the	
Company or Operato	r	Lease 21S	_ 36E		
C of Lot #12	of Sec5	, T	, R	, N. M. P. M.,	
Runice	Field, Lea			County.	
The dates of this work were as i	follows: Acid	ized 9-8-1936		· · · · · · · · · · · · · · · · · · ·	
Notice of intention to do the wo	ork was [was not] sub	omitted on Form C-102 on		19	
On September 8th, 1936 14% Non-Inhibited solutubing pressure 150-60	mation followed w	cidized with 2,000 goth 95 barrels oil,	allons Chemical F casing pressure 2	rocess Co. 2C-75O#	
14% Non-Inhibited solu	ntion followed w 00#. obed 2 barrels o	ith 95 barrels oil,	casing pressure 2	20-750f	
14% Non-Inhibited solutubing pressure 150-60 Test before acidSwal	ntion followed w 00#. obed 2 barrels o	ith 95 barrels oil,	casing pressure 2	20-750# of gas. ou. ft. ga	
14% Non-Inhibited solutubing pressure 150-60 Test before acidSwall Test after acid treatm	ntion followed w 00#. obed 2 barrels o	ith 95 barrels oil,	easing pressure 2 ery small amount of	20-750# of gas. ou. ft. ga	
14% Non-Inhibited solutubing pressure 150-60 Test before acidSwall Test after acid treatm	ntion followed wood.  obed 2 barrels onent - 219 barr	Company  I hereby swear or affinis true and correct.	ry small amount of the state of the small amount of the small amou	of gas.  cu. ft. ga	
14% Non-Inhibited solutubing pressure 150-60 Test before acidSwalt Test after acid treatm Vitnessed by Subscribed and sworn to before	ntion followed wood.  Obed 2 barrels of the state of the	Company  I hereby swear or affinis true and correct.	easing pressure 2 ory small amount of	of gas.  cu. ft. ga	
14% Non-Inhibited solutubing pressure 150-60 Test before acidSwalt Test after acid treatm Witnessed by Subscribed and sworn to before	ntion followed wood.  Obed 2 barrels of the state of the	Company  I hereby swear or affirs true and correct.  Name.	ry small amount of the state of the small amount of the small amou	of gas.  cu. ft. ga	
14% Non-Inhibited solutubing pressure 150-60 Test before acidSwalt Test after acid treatm Witnessed by Subscribed and sworn to before	ntion followed wood.  Obed 2 barrels of the state of the	Company  I hereby swear or affirs true and correct.  Name Position District	rm that the information  Superindentent.	Title given above	
14% Non-Inhibited solutubing pressure 150-60 Test before acidSwat Test after acid treats Witnessed by	Name	Company  I hereby swear or affiris true and correct.  Name District  Representing Gulf Of	ry small amount of the state of the small amount of the small amou	Title	

Name

Title