P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.													
Operator Chevron U.S.A., Inc.											API No. 025-04509		
Address P. O. Box 1150, Midland, TX 79	702										020 01009		
Reason (s) for Filling (check proper box)						0	the (F	lease exp	olain)				
New Well Recompletion	Chan Oil	ge in Tran		of: Dry Gas	図								
Change in Operator	Casinghead Ga	ıs	-	Condensa	ite 🛗								
If chance of operator give name and address of previous operator													
II. DESCRIPTION OF WELL	AND LEASE												
Lease Name		Name, In	ncluding Formation					Kind of Lease No.					
H. T. Orcutt (NCT-B) Com 1 Location				Eumont Gas						State.	Federal or Fee		
Unit Letter G	:	1980	_Feet Fi	rom The	North	L	ine an	d	1980		Feet From The	East Line	
Section 05 Township	218		Rangi		36E		NMPN	Л,		Lea		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER (NATUI					 -				
Name of Authorized Transporter of Off		or Conde	ensate		Addre	ess (C	Give a	ddress to	which a	oprov	ed copy of this fo	orm is to be sent)	
Name of Authorized Transporter of Casing Warren Petroleun Co.	head Gas	orl	D y Gas	X	Address (Give address to which approved copy of this form is P. O. Box 1589, Tulsa, OK 74102						orm is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?				When		102		
						Yes					03/01/94		
If this production is commingled with that IV. COMPLETION DATA	rom any other le	ease or poo	ol, give o	ommingli	ing order nu	ımbe <u>r:</u>			····				
Designate Type of Completion	(V)	Oil Wel	ll Gas	Well	New Well	Workov	/er	Deepen	Plugba	ck	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Deptl	1			P. B. T	. D.	L		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
Peforations										Depth Casin; g			
	T	URING C	ASING	ANDCE	MENTEN	2 DECOI	D.D.		Lepin	× 43111			
HOLE SIZE	TUBING, CASING AND C CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
									_				
V. TEST DATA AND REQUES	T FOR ALL	OWAB	LE	1					<u> </u>				
Oll. WELL (Test must be after r	Date of Test	volume of	load oil	and must	be equal to Producing	<i>or exceed</i> Method	d top a (F	llowable low, pun	for this a	depth ft, etc	or be for full 24	hours)	
ength of Test	Tubing Pressure				Casing Pressure					Choke Size			
tual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas - MCF				
GAS WELL	<u> </u>								<u> </u>				
\ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF				Gravity	Gravity of Condensate						
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)				Choke	Choke Size			
That show comification of the state of the s									<u></u>				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION								
is true and complete to the best of my knowledge and belief.					Date Approved MAR 0.9 1994								
J.K. Kiplily													
SignKature J. K. Ripley T.A.					Title ORIGINAL SIGNED BY JERRY SEXTON								
Printed Name 3/3/94	Title	V07.5::				<u> </u>			D;	S1-21	CT I SUPERV	USOR	
Date)687-714										em 1	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.