

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04510

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

PO BOX 3109, MIDLAND, TX 79702

4. Well Location

Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST LineSection 5 Township 21S Range 36E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3564' GL

7. Lease Name or Unit Agreement Name
EUNICE MONUMENT SOUTH UNIT

8. Well No.

199

9. Pool Name or Wildcat

GRAYBURG SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐REPAIR CSG LEAK ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPERATION ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRONTXACO INTENDS TO REPAIR CSG LEAK AND RETURN THE SUBJECT WELL TO INJECTION.

NOTIFY OCD/BLM 24 HRS PRIOR TO WORK COMMENCING

1) VERIFY ANCHORS HAVE BEEN SET & TESTED.

2) MIRU PU, NDWH, NUBOP.

3) RELEASE 5 1/2" PKR, TOH W/2 3/8" TBG & PKR.

4) TIH W/PKR & PLUG TO LOCATE LEAK. SET PKR @ 3550'. TEST CSG FOR LEAK.

IF NO LEAK IS FOUND GO TO STEP 8

IF CSG LEAK IS FOUND,

5) CMT SQUEEZE LEAK AS PER DOWELL/BJ/HALLIBURTON RECOMMENDATION.

6) TIH W/BIT & WS TO CLEAN OUT CMT. TOH.

7) TIH W/PKR TO 3550'. TEST CSG FOR LEAK. IF NO LEAK IS FOUND GO TO STEP 8.

IF CASING IS STILL LEAKING, RESQUEEZE & TA WELL.

8) TIH W/4 3/4" BIT TO TD @ 3905'. CIRC CLN & POH.

9) RUN 5 1/2" PKR SYSTEM AS PER PREVIOUS INSTALLATION. CIRC CSG W/CORROSION INHIBITED PKR FLUID.

10) PERFORM MIT (500 PSI FOR 30 MIN)

11) ND BOP. NU WH. RD PU.

12) PLACE WELL BACK ON INJECTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering AssistantDATE 1/9/02Telephone No. 915-687-7375TYPE OR PRINT NAME J. Denise Leake

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

JAN 15 2002

OCD/BLM Form 12-99 Ver 1.0