

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04510
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Injector	7. Lease Name or Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 199
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildcat Eunice Monument GB/SA
4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 5 Township 21S Range 36E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3564

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Repair casing leak ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, ISOLATE CSG LK @ 1927/29', SPOT 2 SX SD ON RBP @ 3569', PERF 5 1/2" CSG @ 1928'-2 HOLES, SET PKR @ 1900', SET CIGR @ 1830', SQZ-PERF @ 1928 W/500 SX CL "C" CMT + 0.7 HAL 322 + 2% CACL2, ISOLATE CSG LEAK (1909-12') SET CIGR @ 1796' SQZ W/150 SX CL "C" + 0.7 HAL-322 + 2% CACL2, SQZ DID NOT HOLD UNABLE TO ESTABLISH INJ RATE, PERF CSG @ 1912, SET CIGR @ 1740', SQZ W/500 SX CL "C" + 0.7% HAL 322 + 2% CACL2, D/O TST 600 PSI, OK, ZERO FLUID ENTRY OVERNIGHT WSH SD OFF RBP @ 3569', PERF GRAYBURG ZONE 1 (3616-26' & 3641-43' 24 HOLES 2JPF-4" PREM-180DEG PH), ACID GRAYBURG OH (3703-3905') W/2500G-15% NEFE HCL IN 3 STAGES USING 2-750# GRS IN 300 G-20#XLGBW GOOD BLOCK ACTION-2ND BLOCK MP-1000 PSI AP-900PSI @ 1.7 BPM SWB 51BW 3 HR SFL @ 2100'EFL @ 3800', SELECTIVELY ACID GRAYBURG PERFS USING TOTAL OF 1750G-15% NEFE HCL-FOUR ZONES 3673-75' 350G @ 1000PSI & 0.7 BPM, 3652-63 - 550 G @ 1000 PSI & 0.8 BPM, 3641-43' - 250G @ 1500 PSI & 0.8 BPM & 3616-26'-300G @ 1000 PSI & 0.8 BPM SET PKR 3548' TST CSG & PKR - OK RDMO PU RETURN TO PRODUCTION.

WORK STARTED 4-9-89

WORK ENDED 4-24-89

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins TITLE Staff Drlg. Engr. DATE 2-28-90

TYPE OR PRINT NAME M.E. Akins

TELEPHONE NO. 393-4121

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 01 1990