

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐	GAS WELL ☐	OTHER- ☐	Injector	7. Unit Agreement Name Eunice Monument South
Name of Operator Chevron U.S.A. Inc.				8. Farm or Lease Name Unit
Address of Operator P.O. Box 670 Hobbs, NM 88240				9. Well No. 199
Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.			10. Field and Pool, or Wildcat Grayburg/San Andres	
15. Elevation (Show whether DF, RT, GR, etc.)			12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER <u>rpr csg leak</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 7-9-88 thru 7-14-88 TD: 3905

POOH w/production equipment. Set RBP at 3575, pkr at 3544. Test to 500psi, ok. Isolate leak between 740 - 770'. Spot 2 sx sand on RBP. Spot acid across hole at 770, set pkr, attempt to pmp acid away, unable to pump a max 140opsi. Circ acid to surf. NU adp spool and 5 1/2" swedge and attempt to pmp down - unsuccessful. Perf 2 holes at 770, est circ, circ up, mix and pmp 150sx Class C, displace w/ FW. WOC 34 hrs. Drlg cmt 500' to 644', cement green, circ clean and WOC 18 hrs. Drlg cmt 644-780 and stringers 780-810. Test csg to 600psi for 30 min. TIH, tag sand at 3560. Wash sand off RBP, 3560-75. TIH w/ pkr and 2 3/8" IPC tbg to 3575. Displace annulus w/pkr fluid. ND BOP, set pkr at 3575. Test pkr and csg to 600psi. ok. NU inj head assy and test void to 2500psi ok. RDMOPU. Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. Elmor Jr. / M.E. Akers TITLE: Drilling Staff Engineer DATE: August 2, 1988

COPIES BY: TITLE: DATE: AUG 05 '88

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