

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector		7. Unit Agreement Name Eunice Monument South Unit
Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name
Address of Operator P.O. Box 670, Hobbs, New Mexico 88240		9. Well No. 199
Location of Well UNIT LETTER <u>H</u> , <u>1940</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Eunice Monument G-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3564' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> WELL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Deepen & Converted to Injector</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TIH with 4-3/4" bit and deepen hole to 3905'. Perforated from 3652' - 3675'. Acidized from 3652' - 3675' with 4000 gals 15% NEFE HCL. TIH with 2 3/8" IPC tubing and Baker TSN packer. Set packer at 3578'. Test casing to 540 psi. Loaded tubing/casing annulus with packer fluid. Equipped well to inject. The well is CI pending completion of injection system.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *MW Casey* TITLE Division Proration Engineer DATE 8/11/86
 ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT 1 SUPERVISOR
 COPIES OF APPROVAL, IF ANY:

AUG 14 1986

RECEIVED
AUG 13 1986
CSC
HOBBS CR.ICE