SANTA FE	PIES PECEIVED DISTRIBUTION						1
FILE		NE	W MEXICO O	IL CONSER	NOITAV	COMMISSION	FORM C-103
U.S.G.S.  LAND OFFICE  TRANSPORTER	OIL		MISCELLAN	(Rev 3-55)  EOUS REPORTS ON WELLS and			
PRORATION OF	GA5					mission Rule 11	` <b>`</b>
Name of Com			To appropriate 2	Address	ICAD MAY	4 PH 2	
	ipany H <b>1 Co</b> rp <b>orati</b> o	on		Bax 2167	Hobbs.	New Mexico	
Lease	_ • ·	W		Letter Section	Township		ange
Date Work Po	r State	Pool	1 P	5	County	L	36-E
4-25,	5-3-62	Binice			Int	<u> </u>	
☐ Besiesi	ng Drilling Operation		REPORT OF: (		ate block)  Sther (E	(xhlain):	
Deginii Pluggin			edial Work	ent job	Other (E	aprain).	
		nature and quantity of		idise			
Witnessed by			Position Production	n Forenan	Company Gnlf Of	1 Corporati	
J. H.	ANA	FILL IN BELO	OW FOR REMED				on
			OW FOR REMED ORIGINAL V	IAL WORK R	EPORTS 01	NLY	
D F Elev. 3573	T D		OW FOR REMED	DIAL WORK R		NLY Interval	Completion Date Not Available
D F Elev. 3573 Tubing Diam	T D	3882 Tubing Depth	OW FOR REMED ORIGINAL W PBTD 3864	DIAL WORK R	Producing	Interval Oil String I	Completion Date Not Available Depth
D F Elev. <b>3573</b>	T D	3882	OW FOR REMED ORIGINAL W PBTD 3864	DIAL WORK R Well data	Producing	NLY Interval	Completion Date Not Available Depth
D F Elev. 3573 Tubing Diam 2-3/8 Perforated In	eter	3882 Tubing Depth	OW FOR REMED ORIGINAL W PBTD 3864	OIAL WORK R	Producing 3760-36	Interval Oil String I	Completion Date Not Available Depth
D F Elev. 3573 Tubing Diam 2-3/8 Perforated In	eter	3882 Tubing Depth	OW FOR REMED ORIGINAL W PBTD 3864	DIAL WORK R Well data	Producing 3760-36	Interval Oil String I	Completion Date Not Available Depth
D F Elev. 3573 Tubing Diam 2-3/8 Perforated In	eter	3882 Tubing Depth	OW FOR REMED ORIGINAL W PBTD 3864	OIAL WORK R WELL DATA Oil String Diam The Producing Form	Producing 3760-36	Interval Oil String I	Completion Date Not Available Depth
D F Elev. 3573 Tubing Diam 2-3/8 Perforated In	eter	3882 Tubing Depth	ORIGINAL WAS BEEN BEEN BEEN BEEN BEEN BEEN BEEN BEE	OIAL WORK R WELL DATA  OII String Diam  Producing Form  WORKOVER  tion Water	Producing 3760-36	Interval Oil String I	Completion Date  Not Available Depth  Gas Well Potential
D F Elev.  3573 Tubing Diam 2-3/8 Perforated In Open Hole In 3756-3 Test Before Workover	eter iterval(s)  aterval Date of	3882 Tubing Depth 3863 Oil Production	PBTD 3864  RESULTS OF	OIAL WORK R WELL DATA  OII String Diam  Producing Form  WORKOVER  tion Water	Producing 3760-38 eter ation(s)	Interval Oil String I 3756	Completion Date  Not Available Depth  Gas Well Potential
D F Elev.  3573 Tubing Diam 2-3/8 Perforated In Open Hole In 3756-3 Test Before	terval Date of Test	3882 Tubing Depth 3863 Oil Production BPD	PBTD 3864  RESULTS OF	OIAL WORK R WELL DATA  OII String Diam  Producing Form  WORKOVER  tion Water	Production BPD	Interval Oil String I 3756	Completion Date  Not Available  Depth  Gas Well Potential MCFPD
D F Elev.  3573 Tubing Diam  2-3/8 Perforated In  Open Hole In  3756-3  Test  Before Workover  After	terval Date of Test  3-23-62  5-3-62	3882 Tubing Depth 3863  Oil Production BPD	PBTD  3864  RESULTS OF  Gas Product  MCFPD	OIAL WORK R WELL DATA  Oil String Diam Producing Form WORKOVER tion Water	Production BPD  33 fy that the in	Interval  Solution  Oil String I  3756  GOR Cubic feet/Bbl  26,684  formation given a	Completion Date  Not Available  Depth  Gas Well Potential  MCFPD
D F Elev.  3573 Tubing Diam  2-3/8 Perforated In  Open Hole In  3756-3  Test  Before Workover  After	Date of Test  3-23-62  OIL CONSERV	3882 Tubing Depth 3863  Oil Production BPD  11	PBTD  3864  RESULTS OF  Gas Product  MCFPD	Producing Form  WORKOVER  tion  I hereby certi	Production BPD  33 fy that the in	GOR Cubic feet/Bbl  26,684  formation given a ge.	Completion Date  Not Available Depth  Gas Well Potential MCFPD  bove is true and complete
D F Elev. 3573 Tubing Diam 2-3/8 Perforated In 3756-3 Test Before Workover After Workover	Date of Test  3-23-62  OIL CONSERV	3882 Tubing Depth 3863  Oil Production BPD  11	PBTD  3864  RESULTS OF  Gas Product  MCFPD	Producing Form  WORKOVER  tion  Water  I hereby certito the best of	Production BPD  33 fy that the in	GOR Cubic feet/Bbl  26,684  formation given a ge.	Completion Date  Not Available  Depth  Gas Well Potential  MCFPD
D F Elev.  3573 Tubing Diam 2-3/8 Perforated In Open Hole In 3756-3  Test Before Workover After Workover	Date of Test  3-23-62  OIL CONSERV	3882 Tubing Depth 3863  Oil Production BPD  11	PBTD  3864  RESULTS OF  Gas Product  MCFPD	Producing Form  WORKOVER  tion  I hereby cert to the best of  Name  Position	Production BPD  33 fy that the in	GOR Cubic feet/Bbl  26,684  Iformation given a ge.	Completion Date  Not Available Depth  Gas Well Potential MCFPD  bove is true and complete