



NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company DEVONIAN OIL COMPANY Address P. O. BOX 1379, TULSA, OKLAHOMA
Send correspondence to DEVONIAN OIL COMPANY Address P. O. BOX 278, MIDLAND, TEXAS
HEASLEY-STATE Well No. 1 in Gen Blk. 6 of Sec. 5, T. 21-S
R. 36-E, N. M. P. M., EUNICE Oil Field IEA County.
If State land the oil and gas lease is No. B-1614 Assignment No. _____
If patented land the owner is _____, Address _____
The lessee is DEVONIAN OIL COMPANY, Address TULSA, OKLAHOMA.
If not state or patented land, give status _____
Drilling commenced OCTOBER 30th 1935 Drilling was completed DECEMBER 9th 1935
Name of Drilling contractor MILHOAN DRILLING COMPANY, Address BOX 1379, TULSA, OKLA
Elevation above sea level at top of casing 3567 feet. (Derriek Floor 3578 feet)
The information given is to be kept confidential until Open for Public 19____.

OIL SANDS OR ZONES

No. 1, from 3756 to 3882 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Probable water sands
No. 1, from 50 to 90 No. 3, from 700 to 1100
No. 2, from 170 to 260 No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	Purpose
15 1/2"	70 lb.	10	S.H. Lap	275	None	-----	-----	NO Water sands
10"	40 lb.	8	SH Lap	1170	Baker Float	11"-----	-----	" " "
7"	24 & 26 lb.	10	SH Lap & Seam	3756	Baker Guide	-----	-----	NO Gas zone & to protect Salt

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2"	275	250	Pump & Plug	11#	
10"	1170	655	" " "	10.8#	
7"	3756	350	" " "	10.7#	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material NONE Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATED	DEPTH SHOT	DEPTH CLEANED OUT

NOT SHOT

TOOLS USED

Rotary tools were used from 0 feet to 3782 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing DECEMBER 11th 1935
The production of the first 16 hours was 425 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be. 33°
If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas NO TEST
Rock pressure, lbs. per sq. in. 1100 lb. Oil Gas Ratio 800 cubic feet per barrel of oil by meter measurement.

EMPLOYES

Bee Massey Driller M. V. Miller Driller
Elmer Cox Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17th
day of DECEMBER 1935
[Signature]
Notary Public.

Name [Signature]
Position _____

My commission expires JUNE 1st 1937 Representing DEVONIAN OIL COMPANY Company or Operator.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	"DRILLERS LOG"	FORMATION
0	157	157	Caliche & Sand	
157	211	54	Shale	
211	261	50	Sand	
270	326	56	Shale	
326	800	474	Shale & Shells	
800	826	26	Sand	
826	856	30	Shale	
856	958	102	Broken Sand & Red Rock	
958	1033	75	Red Bed & Broken Lime	
1033v	1140	108	Red Bed & Anhydrite	Top Anhydrite 1100
1140	1210	70	Anhydrite	
1210	1265	55	Anhydrite & Salt	Top Salt 1240
1265	1305	40	Anhydrite Shells & Salt	
1305	1525	220	Salt Anhydrite & Shale	
1525	1840	315	Anhydrite & Salt	
1840	2045	205	Salt	
2045	2205	160	Salt Anhydrite & Shells	
2205	2370	165	Salt & Anhydrite	
2370	2385	15	XXXX Red Bed & Anhydrite	
2385	2515	130	Salt	Base Salt 2515
2515	2560	45	Anhydrite & Gray Lime	
2560	2735	175	Lime XXXXXXXXXX	
2735	2782	47	Lime & Anhydrite	
2782	2960	178	Lime	
2960	3006	46	Sandy Lime	
3006	3035	29	Lime & Gyp	
3035	3882	847	Lime	Top Sandy Zone 3350 Top Crystalline 3700

DEVIATION SURVEYS BY ACID BOTTLES

500 ft	Off 1°
1000 ft	" 1°
1880 ft	" 2°
2010 ft	" 1°
2220 ft	" 1°
2445 ft	" 1°
2600 ft	Straight
3390 ft	Off 2°
3520 ft	" 2°

TUBING RECORD

2" New Upset 4.7lb/ft 3880 feet swung 2 feet off bottom. Bottom joint perforated $\frac{1}{2}$ " slots six inches long. Perforations started started three feet from bottom of joint and run up six feet with 12 perforations in all. Bottom pull plugged with two small holes repunched in closed end.