

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

| | | | |
|--|----------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | X | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

MIDLAND, TEXAS

FEBRUARY 17th 1936

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

DEVONIAN OIL COMPANY

HEASLEY-STATE

Well No. **2** in the _____

Company or Operator

Lease

CEN. BLOCK 2 of Sec. **5**, T. **-21-S**, R. **-36-E**, N. M. P. M.,EUNICE Field, **LEA** County.The dates of this work were as follows: **10:00 AM FEBRUARY 5th**Notice of intention to do the work was [~~XXXX~~] submitted on Form C-102 on **January 24th** 1**86**and approval of the proposed plan was [~~XXXX~~] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7" 24# casing was cemented with 250 sacks at 3736 feet at 9:00 PM February 1st. Bottom of salt was 2470 feet. 8 1/2" inch hole from Intermediate string set at 1170 to 3736 feet. Cement was allowed to stand until February 5th at which time pressure was released and casing tested at 1200 pounds. Test OK no pressure lost. Total time for cement to set 85 hours.

Witnessed by **Cully Oakes** **Atlantic Oil Producing Company**

Name

Company

Title

Subscribed and sworn to before me this _____

17th day of **FEBRUARY**, 19**36****T. D. Kimbrough**

Notary Public

My Commission expires **June 1-37**

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing **DEVONIAN OIL COMPANY**

Company or Operator

Address **P. O. BOX 278, MIDLAND, TEXAS.**

Remarks:

Name

Title

