

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
Supersedes Old O-100 and O-
Effective 1-1-65

DATE RECEIVED	
FILE	
RECEIVED	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATION	
PRODUCTION OFFICE	

Company Shell Oil Corporation
Address P.O. Box 670, Hobbs, NM 88240
Person(s) for filing (check proper box)
New Well ☐ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Coalbed Gas ☐ Condensate ☐
Other (Please explain) Change Lease Name and Well Name effective 2-1-85
Heasley State, No. 3
If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE
Well No. 184 Pool Name, including Formation Permian Kind of Lease State, Federal or Free
Location Permian Monument State, Federal or Free B-1641-4
Unit Letter A 651 Feet From The North Line and 660 Feet From The East Line
Line of Section 5 Township 21-S Range 36-E N.M.P.M. Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipe Line Company Address (Give address to which approved copy of this form is to be sent) Box 1910 Midland, TX 79701
Name of Authorized Transporter of Gas ☐ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent) 4001 Denbrook Odessa TX 79761
If well produces oil or liquids, give location of tanks. Unit F Sec. 5 Twp. 21S Rge. 36E Is gas actually connected? Yes When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____
COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug back ☐ Sure test ☐ Perf. Test
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.D.T.D. _____
Perforations (DB, RND, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
Perforations _____ Depth Casing Shoe _____

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Ran To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL
Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MCF _____ Gravity of Condensate _____
Testing Method (Spot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
R.D. Prite
(Signature)
AREA ENGINEER
(Title)
1-17-85
(Date)
OIL CONSERVATION COMMISSION
APPROVED MAR 15 1985, 19_____
BY INSTRUCT I SUPERVISOR
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for change of ownership, well name or number, or transporter, or other such change of condition.