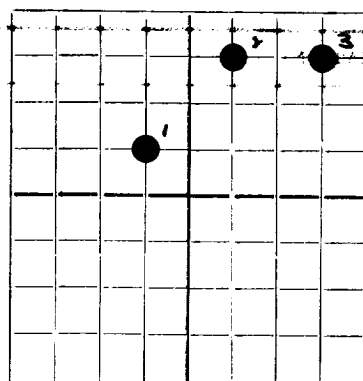


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Devonian Oil Company

Heasley-State

Company or Operator

Lease

Well No. 3 in C Lot 1 of Sec. 5, T. 21SR. 36E, N. M. P. M. Eunice Field, Lea County.Well is 651.08 feet south of the North line and 660 feet west of the East line of Lot 1, 5-21S-36EIf State land the oil and gas lease is No. B-1614 Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is Devonian Oil Company Address Box 1379, Tulsa, Okla.Drilling commenced February 23, 19 36 Drilling was completed April 4, 19 36Name of drilling contractor Milhoan Drilling Co. Address Tulsa, OklahomaElevation above sea level at top of casing 3556 feet. Derrick FloorThe information given is to be kept confidential until April 1, 19 36

OIL SANDS OR ZONES

No. 1, from 3732 to 3739 No. 4, from 3781 to 3785No. 2, from 3753 to 3755 No. 5, from 3803 to 3815No. 3, from 3771 to 3773 No. 6, from 3829 to 38313837 to 3839

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 50 to 250 feet.No. 2, from 700 to 1100 feet.

No. 2, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<u>12 1/2</u>	<u>50</u>	<u>8</u>	<u>SH</u>	<u>219</u>	<u>none</u>			
<u>9 5/8</u>	<u>36</u>	<u>8</u>	<u>New L</u>	<u>1217</u>	<u>Baker</u>			
<u>7</u>	<u>24</u>	<u>10</u>	<u>New S</u>	<u>3744</u>	<u>Baker</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17 1/2</u>	<u>12 1/2</u>	<u>251</u>	<u>200</u>	<u>Pump & Plug</u>		
<u>12</u>	<u>9 5/8</u>	<u>1241</u>	<u>500</u>	<u>" "</u>		
<u>8 5/8</u>	<u>7</u>	<u>3730</u>	<u>250</u>	<u>" "</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Treated lime section 3730 to 3859 with 2000 gallons XX acid. After standing 5 hours well made 7 barrels on 1/8" choke against 8 barrels through 1/2" choke before treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3859 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 11 P. M. 4-8, 19 36The production of the first 24 hours was 264 barrels of which 100 % was oil; 10 %emulsion; 0 % water; and 0 % sediment. Gravity, Be. 7If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas 7

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Mr. V. Miller _____ Driller _____ Tom Cox _____ Driller

T. C. Tyner _____ Driller _____ _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14th _____day of April, 19 36 Name W. J. Overfield

Position _____

Representing Devonian Oil CompanyMy Commission expires June 1 1937 Address Box 276, Midland, Texas.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	24	24	Caliche
24	165	141	Gravel & quicksand
165	190	25	Redbed
190	299	109	Redbed & shells
299	425	126	Redbed
425	850	425	Redbed & shells
850	895	45	Broken sand and bedrock
895	1004	109	Redbed & shells
1004	1092	88	Redbed lime shells and Anhydrite
1092	1135	43	Redbed & anhydrite
1135	1246	111	Anhydrite
1246	1304	58	Lime & Anhydrite
1304	1474	170	Salt & Anhydrite
1474	1532	58	Anhydrite
1532	1602	70	Salt & Anhydrite
1602	1669	67	Salt, Anhydrite & Shells
1669	2482	913	Salt & Anhydrite
2482	2529	47	Salt & lime
2529	2609	80	Lime
2609	3044	435	Lime & Anhydrite
3044	3045	1	Lime
3045	3151	106	Lime & Anhydrite
3151	3171	20	Lime
3171	3194	23	Lime & Anhydrite
3194	3859	665	Lime

DEVIATION SURVEYS BY ACID BOTTLES

500 ft.	Straight
750 ft.	"
1040 ft.	"
1225 ft.	"
1465 ft.	"
1615 ft.	"
1925 ft.	"
2415 ft.	"
2750 ft.	"
2750 ft.	"
3080 ft.	"
3400 ft.	"

2" new upset 4.7lb/ft. swung at 3844 feet. Bottom joint perforated with 13 one-quarter inch slots by 6 inches. Perforation started 5 feet from bottom of joint and extended up 6 feet. Bottom of tubing bull plugged but reperched with two quarter inch holes.