

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

|                        |  |
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|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> For <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>B-1641-4   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-  | 7. Unit Agreement Name                            |
| 2. Name of Operator<br>Gulf Oil Corporation   | 8. Farm or Lease Name<br>Heasley State            |
| 3. Address of Operator<br>P. O. Box 670, Hobbs, NM 88240  | 9. Well No.<br>5                                  |
| 4. Location of Well<br>UNIT LETTER <u>D</u> <u>654</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Eunice Monument |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3550' GL   | 12. County<br>Lea                                 |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
☐REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Repair Casing PressureALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set RBP at 3500', spot 15' frac sand on RBP. Perf 1300' with (4) 1/2" JH 90° phase. Establish circulation. Set cement retainer at 1187', test tubing 3000#. Squeeze 500#. Pump 250 sacks Class "C" with 4% gel and 50 sacks Class "C" neat. Circulate cement. Drill cement retainer and cement. Circulate hole clean. Test squeeze 500#. Test casing at RBP 500#, ok. Set cement retainer at 1187'. Pump 150 sacks Class "C" neat, squeeze 600#. Reverse cement. Drill cement retainer and cement. Test casing 550#. Circulate sand off RBP and POH. RIH with production equipment; tubing at 3859.61', SN at 3823.82'. RIH with pump and rods, hung on. Complete after repairing pressure 11-16-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE 11-19-82ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE  DATE NOV 23 1982  
CONDITIONS OF APPROVAL, IF ANY: