District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III

State of New Mexico

Logy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

0 Rio Brazos Rd., Azteo rict IV Box 2088, Santa Fe, N	M 8750	4.2088								
box 2000, Santa 1 c, 111			Γ FOR A	LLOWAR	BLE AND A	UTHORIZA				
		¹ Ope	rator name ar	nd Address			2	OGRID N	umber	
nevron U.S.A.	Inc.							4	1323	
0. Box 1150							³ R	eason for F	iling Co	le
idland, TX 797	702						AG	EFFE(9/26/96
4 API Nui	mber				⁵ Pool N	lame			6 Pc	ool Code
30-025-04516 EUNI					EUNICE MONU	MENT G-SA		23000		
7 Property C		8 Property Name				1/-	9 Well Number			
2616		EUNICE MONUMENT SOUTH UNIT					186			
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