

DUPLICATE

WELL RECORD

RECEIVED
ATTENTION COMMISSION
Mexico
SEP 25 1953
OIL CONSERVATION COMMISSION
CORD
HOBB5-OFFICE

Essley State

(Company or Operator)

(Lease)

Well No. 7, in SW 1/4 of NW 1/4, of Sec. 8, T. 21 N, R. 36 E, NMPM.

Exercises

Pool,

In

County.

Well is 1575 feet from North line and 1500 feet from West line.

of Section 5 If State Land the Oil and Gas Lease No. is 1 - 1041

Drilling Commenced..... **August 23,**, 19 **53**..... Drilling was Completed..... **September 16,**, 19 **53**.....

Name of Drilling Contractor..... **Gackie Drilling Company**

Address.....**Albuquerque, New Mexico**

Elevation above sea level at Top of Tubing Head..... **1573.08** The information given is to be kept confidential until
Not confidential 19.....

SANDS OR ZONES

No. 1, from 2732 to 2842 No. 4, from _____ to _____

No. 2, from 2001 to 2000 No. 5, from _____ to _____

No. 3, from 3350 to 3400 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28	New	1162.11	Larkin	none	none	Surface string
8 1/2	14 & 15.5	New	2430.73	Larkin	none	2704 - 2800	Gas string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	1174 DF	600	Halliburton		
7 7/8"	5 1/2	3638 DF	200	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

..Depth Cleaned Out.....~~8000~~ DE.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 16, 1953

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was 6,000,000 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1000 lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates. 2733	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 2861	T. McKee	T. Menefee
T. Queen. 3260	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	141	141	Caliche - Sand				
141	1000	949	Red Bed				
1000	1180	90	Anhy				
1180	1480	300	Anhy & salts streaks				
1480	1733	249	Anhy & salt				
1733	2190	457	Gyp & salt stringers				
2190	2380	300	Salt & anhy				
2380	2506	46	Anhy				
2506	3023	489	Gyp & Anhy				
3023	3114	66	Anhy				
3114	3180	66	Anhy & Gyp				
3180	3277	97	Anhy				
3277	3308	31	Lime				
3308	3356	48	Gyp & Lime				
3356	3373	19	Anhy & Lime				
3373	3398	25	Sandy Lime				
3398	3467	169	Lime				
3467	3630	65	Lime Sand Total Depth.				
Drilled out total depth 3630 LF.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 23, 1953 (Date)
Company or Operator: Warren Petroleum Corp. Oil Div. Address: Drawer H, Seminole, Texas
Name: A. N. Lamm Position or Title: Superintendent