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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B2456	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Koch Exploration Company	8. Farm or Lease Name State "A"
3. Address of Operator P. O. Box 2256, Wichita, Kansas 67201	9. Well No. 1
4. Location of Well UNIT LETTER <u>R</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Eunice Monument</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3587' Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing data:

12-1/2" 40# 8rd Conductor set at 83' and cemented with 100 sx.
8-5/8" 32# 10 thd surface casing set at 1350' and cemented with 600 sx.
5-1/2" 17# casing set at 3772' and cemented with 600 sx.
Open Hole Completion - 3772-3873' (101')

Tubing and Rod data:

2-3/8" 8rd EUE at approximately 3790'.
3/4" rods at approximately 3760'

Formation:

Grayburg and San Andres

To fill in old well head cellar to eliminate hazzards.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Tommy Gault</u>	TITLE <u>Asst. Operations Mgr.</u>	DATE <u>July 17, 1979</u>
APPROVED BY <u>Eileen Leary</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JUL 25 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		