	NO. OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA	
	TRANSPORTER GAS OPERATOR			ARCO P.L. CO.
I.	PRORATION OFFICE			EFF. 1-1-71
	Koch Exploration Company, a Division of Koch Industries, Inc.			
	P. O. Box 2256, Wichita, Kansas 67201 Reason(s) for filing (Check prover box) Other (Please explain)			
	New We!!	Change in Transporter of:	Corporate na Rock Island	ame change from Cil & Refining Co., Inc
	Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate to Koch Expl	loration Company a Koch Industries, Inc.
	If change of ownership give name and address of previous owner <u>K</u>	och Development Corr	. is the owner and	was inadvertently named
Ħ.	DESCRIPTION OF WELL AND	s operator on the fo		
	State "A"		urg-San Andres ^{3tate} , Fed	Lease No.
		0Feet From TheSOUThL	ne and <u>1980</u> Feet Fro	om The East
	Line of Section 5 To	wnship 215 Range	36Е , ММРМ, ј	Jea County
H.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Aidress (Give address to which ap	proved copy of this form is to be sent)
	Atlantic Ri Non:e of Authorized Transporter of Ca	chfield Company	P.O.Box 2819, Dal	
	1	troleum Company	Odessa, Texas	
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Ege.		When
v.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>	<u> </u>	Depth Casing Shoe
		TUBING, CASING, ANI	CEMENTING RECORD	
ł	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ļ				
[
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) ate First New Oil Bun To Tanks Date of Test Evolution Method (Flow, hump, cas life etc.)			
	Date First New OII Run 16 I daks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ſ	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
'-	GAS WELL			NUL CON 1 1
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-1:3)	Choke Size
I. (CERTIFICATE OF COMPLIANC	CE	OIL CONSERV	ATION COMMISSION
I	hereby certify thet the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	, 19
8	bove is true and complete to the	best of my knowledge and belief.	BY	Juny
	0 1 1 0		TITLE	
_	B.K. Kom		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature) Landman (Title) 8/20/68 (Date)			 well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. 	