State of New Mexico En Minerals and Natural Resources Department

DISTRICT # P.O. Drewer DD, Astodo, 184 88210

OIL CONSERVATION DIVISION
P.O. Box 2088 Santa Pe, New Mexico 87504-2088

181

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Chevron V.S.A.,	Inc.				# *						
P. O. Box 670,	Hobb -	Yes M	erico	2274							
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sir Well 2 Page		· Carrel	a Treespoo	ter of:		-	•				
Lecompletion 🔯	ON :		Dry Gu		Sta	itus upd	ate.				
Change in Operator	Coolingho	ed Cas [Contra		*						
charge of operator give more at address of provious operator										***************************************	
L DESCRIPTION OF WELL	AND LE	ASE					<u> </u>			•	
Lease Name			Pool No	ene, lactedi	ng Formation		Kind	of Lease	l	esse No.	
Eunice Monument South	Unit	248	Euni	ce Mon	ument Gr	cayburg	S/A Same	Pederal or Pe	•		
Location S	19	80		_ s	outh Lie	1820	.94		West		
40 di 20 di	:		Post Pic				_	est From The		Lies	
Etection 4 1 04			, tage	36E		MPM.	Le	<u>a</u>		County	
II. DESIGNATION OF TRAINS OF AUTHORIZED AUTHORIZED THE TRAINS OF AUTHORIZED THE TRAINS OF AUTHORIZED AUTHORIZE	NSPORT	or Conde	HL AN	D NATU	RAL GAS	d+	At a harmonia	4			
Arco, Shell , Texas Ne	w Meyic				Wanters (Clu	e address to w	MICH APPROVE	copy of this	orm is to be s	pri)	
				Bu [2]	Address Mil	e adhere to	bich comme	علام مسم		1	
Name of Authorized Transporter of Cari Phillips February	ry lualo	en Per	GPW'S	30 8 €01	horau94	- enset 455 10 W	app 0700	· copy of INU)	wm # 10 D(\$	mi)	
If well produces oil or liquids.	Unit	Sec.	Twp	Rgs	is gas actually		When				
rive location of traks.	M	04	215	36E	Yes		i	10/88			
f this production is commingled with the	t from may of	ther lease or		e comming	ling order numi	ber:					
V. COMPLETION DATA											
Designate Type of Completion	a - (X)	Oli We	a G	les Well	New Well	Workover X	Deepes	Plug Back	Same Res'v	Diff Res'v	
Date Spublis started		npl. Ready 1	to Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<u> </u>		
7-24-87		-13-88			3867'			F.B. I.D.	O. H.		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing I	Pometice	.10.	Top Oil/Gas Pay			Tubine Des	Tubing Depth		
	Eunice	Monur	nent G	BISA] 3:	770'			~3828 '		
Perforations				7-		<u></u>	,	Depth Casi	g Shoe	·- ·· · · · · · · · · · · · · · · · · ·	
<u>3770–3867</u> (0						 					
		TUBING	, CASIN	IG AND	CEMENTI	NG RECOR	(D)				
HOLE SIZE		ASING & T	UBING S	IZE		DEPTH SET			SACKS CEM	ENT	
16"		/2"				281'		200 sx			
11 3/4"	8 5/8	3" 32#				1388'		800 sx			
7 7/8"		2" 17#				3770'		800 sx	circ		
/ ተድሮሮ በልተል ልዩነት <u>ከ</u> ተረብ	127/8	3" 6.5			<u></u>	3828 '		<u> </u>			
V. TEST DATA AND REQUE OIL WELL (Test many be efter					. A 4 :						
OIL WELL (Test must be after Date First New Oil Run To Tank			e of load o	u end must					for full 24 hou	73.)	
10-13-88	Date of T	10/18/8	88		LINGUIGE M	ethod (Flow, p. Pump	ump, gas ifi.	ac.j			
Length of Test	_			,	Casing Press.			Choke Size			
24 hrs	Tubing P	38	# 1					2'' WO			
Actual Prod. During Test	Oil - Bhi		<i></i>		Water - Bbis.			Gas- MCF			
		4		,		268		16			
GAS WELL					!				 ,		
Actual Prod. Test - MCR/D	Length of	112			IBNA A	min & M I Print			 		
	1 -	42.65			Bbis. Condea	SSIE/MMCF		Gravity of	Condensate		
Testing Method (pitot, back pr.)		recessor (Sta	446) ***		Casing Press	(Chart Lat		Choke Size			
	1.	Capación de	·	81.4	- Trees	(ema-18)		CHORE 2124			
VI OPERATOR OFFI					\ 	<u> </u>			·		
VL OPERATOR CERTIFIC	TVIEO	r CUM	PLIAN	CE 🍦		DIL CON	JSEDV	ATION	טואופוע	SNI	
I hereby certify that the rules and regr Division have been complied with an	Mations of the	e DE Cons					40LN4	AIION	DIVISIO	ЛЧ	
is true, and complete to the best of my	inovioles	ind ballet.	700 MUTS	4	11 _	e de la servicio		רחת	161	000	
	-				Date	Approve	d	UU	TO	708	
Lell and		* .			H .					/ */%1	
					By_	OF	HGINAL S	GNED BY	JERRY SE	CIUN	
Signeture			_								
Signature C. L. Morrill	NM Ar	ea Pro		pt.			DIST	RICT I SUP	EKA1204		
Signature C. L. Morrill Printed Name			Title				DIST	RICT I SUP	EKA120K		
Signature C. L. Morrill		(505) 39	Title	1	Title.		DIST	RICT I SUP	EKAISOK	•	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 5) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Appropriate District Unnou DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Department

DISTRICT E P.O. Drawer DD, Astrola, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bussos Rd., Astes, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Cheuron II & A	Tno							API No.		
Chevron U.S.A.,	LIE.									
P. O. Box 670,	Hobbs,	New Me	xico	88240						
saco(s) for Piling (Check proper box)					X Other	Please expla	iir)			
w Well		Change in	•		Star	tus upda	ite.			
completion 🔀	OII		Dry Ges			•				
ange in Operator	Chainghea	of Cos	Condens							
limits of operator give same laddress of previous operator						·			·	
DESCRIPTION OF WELL	AND LE	ASE								•
sase Name			Pool Na	me, Includi	ng Formation			of Lease		ese No.
unice Monument South	Unit	248	Euni	ce Mon	ument Gr	ayburg S	3/A 344,	Pederal or Pe	•	
ocation				_						
Unit Letter S	_ :19	80	Foot Pro	a The _S	outh Line	1820	.94 R	et From The	West	Lie
Section 06 Towns	his 21S		_	36E		TTA 6	Le	2		
Section U6 Towns	213		Range	JOE	, NM	rm,	<u> </u>			County
L DESIGNATION OF TRA	NSPORTE	ER OF O	L ANI	NATU						
ame of Authorized Transporter of OU	X	or Condes			Address (Give	address to wi	ich approved	copy of this f	orm is to be se	ml)
rco, Shell, Texas Ne	w Mexic	o Pipe	Line		ļ					
hame of Authorized Transporter of Casi hilling FEGINER February	inghead Gas	22 <u>™</u> (PAY (Sts Cor	potan Gim	address to wi	rick approved	copy of this f	orm is so be so	out)
				m •						
f well produces oil or liquids, we location of tanks.	Undt M	Sec. 04	Тор. 21S	1 36E	is gas actually Yes	connected?	Whea	10/88		
this production is commingled with the					<u> </u>			10,00		
V. COMPLETION DATA	- 1104 227 (0)	MAN NAMES OF	puu, giv	· consisting	mag cacca mining	a:	-		····	
		Oil Well		les Well	New Well	Workover	Deepen	Plus Back	Same Res'v	Diff Res'v
Designate Type of Completion	n - (X)	X	i			X			1	1
Date Specified started		pi. Ready to	Prod.		Total Depth			P.B.T.D.		
7-24-87	10-13-88				I .	67 '			о. н.	
Sevations (DF, RKB, RT, GR, etc.)		Name of Producing Pormetics			Top Oil/Gas Pay			Tubing Depth		
Eunice Monument GB/ AA					1 27	701		rabing bel		
referret one	Eunice	Monum			37	701			3828'	
		Monum			37	70'	•	Depth Casi	3828'	
**************************************	OH)		ent G	BIBA	1	·	,		3828'	
3770-3867 (0	OH)	TUBING,	CASIN	B/ BA NG AND	CEMENTIN	IG RECOR	, D	Depth Casi	3828 ' ag Shoe	
3770-3867 (C	OH)	TUBING,	CASIN	B/ BA NG AND	CEMENTIN	IG RECOR	D.	Depth Casin	3828 1 ng Shoe	ENT
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HOLE SIZE 16" 11 3/4" 7 7/8" V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank 10-13-88 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIE I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m	CATE Of guistions of that the infe	TUBING, ASING & TI /2" 3" 32# 2" 17# 3" 6.5# ALLOW. total volume est 10/18/8 ressure 38# 4 Test ressure (Shu o Oil Connectormation gives and belief.	CASING S ABLE of load of 8 PLIAN (valion rea above	ICE	CEMENTIN 1 3 3 be equal to or of Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur	IG RECOR DEPTH SET 281 388 770 828 10770 828 108	VSERV	Depth Casin 200 sx 800 sx 800 sx 800 sx Gravity of the color Choke Size ATION OC Choke Size	3828 SACKS CEM Circ Circ Circ for full 24 hou	DN 989
HOLE SIZE 16" 11 3/4" 7 7/8" 7. TEST DATA AND REQUIPMENT OF THE PROOF OF THE CONTROL OF THE	CATE Of guistions of that the infe	TUBING, ASING & TI /2" 3" 32# 2" 17# 3" 6.5# ALLOW. Lotal volume est 10/18/8 Tessure 38# 4 Tessure (Shu	CASING S ABLE of load a 8 PLIAN (valion on above	ICE	CEMENTIN 1 3 3 be equal to or of Producing Meter - Bbls. Casing Pressur Casing Pressur Casing Pressur Casing Pressur Casing Pressur Casing Pressur	IG RECOR DEPTH SET 281 388 770 828 10770 828 108	VSERV	200 sx 800 sx 800 sx 800 sx 6 depth or be etc.) Choke Size Choke Size ATION OC	3828 SACKS CEM Circ Circ Circ for full 24 hou	DN 989
HOLE SIZE 16" 11 3/4" 7 7/8" V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank 10-13-88 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D VI. OPERATOR CERTIFIED In hereby certify that the rules and regulation have been complied with as is true and complete to the best of must be seen of mus	CATE Of guistions of that the infe y knowledge is	TUBING, ASING & TI /2" 3" 32# 2" 17# 3" 6.5# ALLOW. total volume est 10/18/8 ressure 38# 4 Test ressure (Shu o Oil Connectormation gives and belief.	CASING S ABLE of load of 8 Substitution reactions above	ICE	CEMENTIN 1 3 3 be equal to or of Producing Metalogue Pressur Water - Bbls. Bbls. Condens Casing Pressur Casing Pressur Casing Pressur Casing Pressur	IG RECOR DEPTH SET 281 388 770 828 10770 828 108	VSERV	Depth Casin 200 sx 800 sx 800 sx 800 sx Gravity of the color Choke Size ATION OC Choke Size	3828 SACKS CEM Circ Circ Circ for full 24 hou	DN 989

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 5) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.