

WORKOVER PROCEDUREDATE 12-23-86Well No. & Type of Job: State "K" #2 : Sqz Eumont and CO to TDDrilled & Completed: 7/36 Last WO: 5/74 : Add Queen PerfsField: Eumont Gas County: Lea Prepared By: R. ThompsonTD 3867' OH 3625' DATUM _____ DIST RKB TO THF _____

Tubinghead: Make _____ Size _____ Pressure _____

Casing Information:	Size	Wt.	Grade	Set @	Sx Cmt	Top of cement
Surface	<u>12-1/2"</u>	<u>50#</u>	_____	<u>281'</u>	<u>200</u>	<u>Surf - Calc</u>
Intermediate	<u>8-5/8"</u>	<u>32#</u>	_____	<u>1366'</u>	<u>800</u>	<u>Surf - Calc</u>
Producing	<u>5-1/2"</u>	<u>17#</u>	_____	<u>3771'</u>	<u>800</u>	<u>Surf - Calc</u>
Innerstring	_____	_____	_____	_____	_____	_____

Liner: Size _____ Wt. _____ Top _____ Bottom _____ TOC _____


Present Perforations and Formation: Yates 2970-3015' and 3053-3120' (4 SPF) Queen
3420-3457' (9 holes)Tubing Data: Size 2-7/8" Wt. 6.5# Grade _____ Thd 8rd, 10V Btmd @ 2957
Jts 95 Misc. _____

Packer & Miscellaneous: _____

PROCEDURE

Notify Elvin Allen w/Chevron 24 hrs prior to rig up (505) 393-4121.

1. MIRU PU. Kill well. NU BOP. Rise pkr @ 2957'. POH.
2. GIH w/pkr & RBP. Set RBP @ 2900'. Set pkr. Test csg to 500#.
3. If csg does not test, isolate leaks and run csg inspection log. Repair as needed w/remedial cmt or by CO to TD, running 4" FJ inner string and cmtg to surface in two stages.
4. If csg tests, reset RBP @ $\pm 3500'$. Set pkr @ 3350'. Est PIR through Queen perfs 3420-3457'. Reset RBP @ $\pm 3350'$. Set pkr @ $\pm 2800'$. PA to 500#. Est PIR through Yates perfs 2970-3120'.
5. Sqz Yates same w/150 sx Cl "C" w/2% CaCl₂ foll'd by 100 sx Cl "C" w/2# CaCl₂ 5# sd. MxP $\pm 2000'$. WOC.
6. DO cmt and test to 500#. Wash sd off RBP. POH.
7. Latch RBP. GIH to 3500'. POH.
8. GIH w/CR and set @ 3350'. PA to 300#. Sqz Queen perfs 3420-3457' w/100 sx Cl "C" w/2% CaCl₂ foll'd by 100 sx Cl "C" w/2% CaCl₂ 5# sd. WOC.
9. DO CR and cmt. Test to 500#.
10. DO hydromite cap and CIBP @ 3625'. GIH to 3735'. POH.
11. GIH w/pkr and set @ 3650'. Est PIR through Grayburg perfs 3704-3734'. POH.
12. GIH w/CR and set @ 3650'. Sqz Grayburg same w/100 sx Cl "C" w/2% CaCl₂ foll'd by 100 sx Cl "C" w/2% CaCl₂ 5# sd. WOC.
13. DO CR and cmt. Test to 500#.
14. DO Plug f/3735-3867'. POH.
15. Turn wellbore over to Chevron for completion.


R. Dwiggins
D. R. Dees
G. D. Kimbrough
B. N. Brown

RECEIVED

JAN 9 1987

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