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Orig. Signed by Joe D. Ramey Dist. I, Supv. CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 6/13/74

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| TRIBUTION | | C-102 and C-103 |
| ; FE | NEW MEXICO OIL CONSERVATION COMMISSION | Effective 1-1-65 |
| FILE | | To the state of th |
| U.S.G.S. | | State X Fee |
| LAND OFFICE | · | |
| OPERATOR | | 5. State Oil & Gas Lease No. |
| | | B-2352 |
| | NDRY NOTICES AND REPORTS ON WELLS OF PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. LICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.) | 7. Unit Agreement Name |
| I. GAS V | 1 | , |
| WELL A | OTHER- | 8. Farm or Lease Name |
| 2. Name of Operator Atlantic Richfield | Company | State "K" Com. |
| | Company | 9. Well No. |
| 3. Address of Operator | bbs, New Mexico 88240 | 2 |
| | DDS, New Mexico 00210 | 10. Field and Pool, or Wildcat |
| 4. Location of Well | | |
| | | Eumont-Yates/Queen |
| THE West LINE, | SECTION 6 TOWNSHIP 21S RANGE 36E NMPM. | |
| | 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| | 3578' DF | Lea |
| PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER ACIDIZE | | ALTERING CASING PLUG AND ABANDONMENT |
| work) SEE RULE 1103. | eted Operations (Clearly state all pertinent details, and give pertinent dates, including | estimated date of starting any proposed |
| TD 3867', PBD 3625 | ' - Present perfs 2970-3120'. | |
| Propose to add per manner: | forations & treat in same zone (Eumont Yates Queen) | in the following |
| Make trip w/4-3 Perforate 1 JS 2-7/8" tbg & pk Acidize w/1000 Frac w/8000 gal | w/completion assembly. 4" bit & csg scraper. ea interval @ 3420, 25, 30, 35, 40, 45, 50, 54, 57' cr set @ 3350'. gals 15% NEA, swab test. s gelled 2% KCL wtr & 12,000# 20/40 sd. using ball to 2956' above all perfs & swab test. Return to pro- | sealers. |
| | · | |
| 18. I hereby certify that the info | rmation above is true and complete to the best of my knowledge and belief. | |
| 1/12/2 | TITLE Dist. Drlg. Supv. | DATE 4/4/74 |
| SIGNED | AR M. A. V. | |

Orto Stand for Jos II

| NO. OF COPIES RECEIVED | | Form C-103 |
|--|--|---|
| DISTRIBUTION | | Supersedes Old |
| SANTAFE | NEW MEXICO OIL CONSERVATION COMMISSION | C-102 and C-103 |
| FILE | THE W MEXICO OIL CONSERVATION COMMISSIO | DN Effective 1-1-65 |
| u.s.g.s. | 一 . | 5a. Indicate Type of Lease |
| LAND OFFICE | • | State X Fee |
| OPERATOR | | 5. State Oil & Gas Lease No. |
| | | B-2352 |
| SUNC (DO NOT USE THIS FORM FOR I USE "APPLIC | DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVENTION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.) | voir. |
| | | 7. Unit Agreement Name |
| WELL WELL | OTHER- | |
| 2. Name of Operator | | 8. Farm or Lease Name |
| Atlantic Rich | nfield Company | State "K" Com. |
| 3. Address of Operator | 70 Daniel I | 9. Well No. |
| | 78, Roswell, New Mexico 88201 | 2 |
| 4. Location of Well | | 10. Field and Pool, or Wildcat |
| UNIT LETTER | 1980 FEET FROM THE SOUTH LINE AND 1820. | 94' Eumont-Yates/Queen |
| | TION 6 TOWNSHIP 21-S RANGE 36-E | |
| | 15. Elevation (Show whether DF, RT, GR, etc.) 3578 DF | 12. County Lea |
| Check | Appropriate Box To Indicate Nature of Notice, Report INTENTION TO: | port or Other Data BSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | . COMMENCE DRILLING OPNS. | |
| PULL OR ALTER CASING | CHANGE PLANS CASING TEST AND CEMENT | |
| OTHER | OTHER Acidi | ze X |
| 17. Describe Proposed or Completed (work) SEE RULE 1 103. | Operations (Clearly state all pertinent details, and give pertinent date | es, including estimated date of starting any proposed |

On 1/20/70 treated perforations 2970-3015 & 3053-3120 w/1500 gallons 28% HCl acid w/NEA added. Flushed w/18 bbls fresh water, no overflush. Started swabbing well to storage. Well kicked off and started flowing after 2½ hrs. Turned well into sales line. Producing into sales line @ 210 MCFGD.

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| | | | | | | |
| 18. I hereby certify t | hat the information above is t | rue and complete to t | he best of my kno | Owledge and helief | | |
| 18. I hereby certify t | hat the information above is t | | | | | |
| 18. I hereby certify to | hat the information above is t | | | orlg. Supervisor | DATE | 1-28-70 |
| 00 | hat the information above is the state of th | | Dist. D | | DATE | 1-28-70 |