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### PRODUCTION

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NET XICO OIL CONSERVATION CC

SION

Santa Fe, New Mexico

### NOTICE OF INTENTION TO DRILL

TATE "K" 2

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

	Dallas, Texas	Hay 27. 1956
OIL CONSERVATION COMMIS		Date
Santa Fe, Ne Gentlemen: You are hereby notified tha		lling of a well to be known as
Atlantic Oil Producing	Company - State •K• ompany or Operator Lease	Well No. 2 in NE/4 of SU/4
of Sec, T,	R. <b>56R</b> , N. M. P. M., <b>Bunice</b>	Field, Lon. County.
N.	The well is 1980 feet [N.]	of the gouth line and 1980 feet
	(Give location from section or other legal	subdivision lines. Cross out wrong directions.)
		Assignment No.
		· · · · · · · · · · · · · · · · · · ·
	-	•
	Address	
	The lessee is	ate of New Mexico
AREA 640 ACRES LOCATE WELL CORRECTLY		ate Pe, H.H.
ROTARY		

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: **See your files** 

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
16"	123#	50#	8.H.Lapwold	250†	Comented	Cement to surface
11-5/4"	83#	32#	8.H.8.8.	1400†	Comented	800
7-7/8"	52#	17#	New Seamless	5800†	Comented	800

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about <u>5300</u> feet. Additional information:

19

DUPLICATE

MAY 3 0 1936

Approved\_\_\_\_\_ except as follows:

Subject to special regulations for defiling and casing wells in this area

OIL CONSERVATION COMMISSION, Ву Title & Gas

Sincerely yours,

	ATLANTIC (	DIL PROD	UCINE CO	MPANY
>	- ,/	or Operator	<i>C</i>	
By	Væe	her	<u> </u>	

Position Operating Department
Send communication regarding well to
NameAbore
Address Delles, Towns,

IC.A.

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