

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>The Atlantic Refining Company</b>				Address <b>Box 1038 Denver City, Texas</b>			
Lease <b>State L</b>	Well No. <b>3</b>	Unit Letter <b>E</b>	Section <b>6</b>	Township <b>21-S</b>	Range <b>36-E</b>		
Date Work Performed <b>3-27-61</b>	Pool <b>Eunice</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Acidize Wellbore**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Acidized wellbore w/7000 gals 15% LSTNE acid. Open hole 3750-3857'. Allowable before acid job was 19 bbls. Submitted test to Commission for top allowable of 35 BOPD.**

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3557</b>	T D <b>3857</b>	P BTD <b>--</b>	Producing Interval <b>3750-3857</b>	Completion Date <b>11-8-36</b>
Tubing Diameter <b>2 1/2"</b>	Tubing Depth <b>3786.10</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3750</b>	

Perforated Interval(s)

**None**

Open Hole Interval

**3750-3857**

Producing Formation(s)

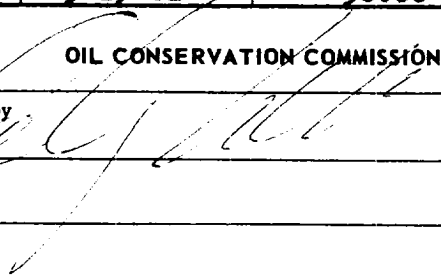
**Grayburg**

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>5-8-60</b>	<b>22.00</b>	<b>3.7</b>	<b>40</b>	<b>171</b>	
After Workover	<b>3-29-61</b>	<b>36.00</b>	<b>34</b>	<b>67</b>	<b>944</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>N.A. Carr</b>
Title	Position <b>District Superintendent</b>
Date	Company <b>The Atlantic Refining Company</b>