

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-04523
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 191
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

4. Well Location
Unit Letter **D** : **660** feet from the **NORTH** line and **660** feet from the **WEST** line
Section **6** Township **21S** Range **36E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/21/01

Type or print name J. K. RIPLEY

Telephone No. (915)687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

EMSU # 191
API # 30-025-04523
~~660~~' FNL & ~~660~~' FWL
S6, T21S, R36E, & Unit D
Eunice Monument South Unit
Lea County, New Mexico

February 20, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3728'. POH.
4. Set CIBP @ 3700'. Dump 3 sx Class 'C' cmt on CIBP. TOH. WOC.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU
LOC: 621' F N L & 660' F W L
TOWNSHIP: 21S
RANGE: 36E UNIT: D
(formerly: State "L" Battery No. 2 #4)

WELL: 191
SEC: 6
CNTY: Lea
ST: N.M.

FORM: Grayburg / San Andres DATE: _____
GL: 3550' STATUS: Producer
KB: 3550' API NO: 30-025-04523
DF: _____ CHEVNO: FA 56650:01

Date Completed: 12/14/36
Initial Production: F/ 130 BOPD
Initial Formation: Grayburg
FROM: 3728' to 3850' / GOR 10,000

Completion Data

12/36 Natural completion.

Subsequent Workover or Reconditioning:

4/41 Accz 3779-3850' w/ 1000 gals LSTNEA.
5/49 Accz 3800-3850' w/ 500 gal 15% acid.
7/49 Accz 3800-50' w/ 2000 gals 20% acid.
9/50 Accz 3728-3850' w/ 500 gals 20% acid. Tst: 82 BO/ 26 BW.
3/26/51 Accz w/ 500 gals.
12/28/60 Accz w/ 5000 gals. Swab: 25 BO/ 45 BAW/ 6hrs. EFL - 3000 FS.
4/2/63 Accz w/ 1000 gals. Tst: 31 BO GOR 355 Grav=34.0
4/13/73 Accz w/ 1000 gals 15%.
12/86 Chem treat.
12/88 Chem treat.

2/50 well record indicates hole size: 17-1/2", 11", 7-7/8"

Additional Data:

T/Queen Formation @ 3491'
T/Penros³ Formation @ 3670'
T/Grayburg Zone 1 @ 3861'
T/Grayburg Zone 2 @ 3905'
T/Grayburg Zone 3 @ 4015'
T/Grayburg Zone 4 @ 4080'
T/Grayburg Zone 5 @ 4146'
T/Grayburg Zone 6 @ 4190'
T/San Andres @ 4231'
KB @ 3550'

12-1/2" OD
CSG
Set @ 285' W/ 250 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(14-3/4" hole)

8-5/8" OD 8rd
32# CSG
Set @ 1250' W/ 800 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(10-5/8" hole)

Tubing Detail: 12/29/97

Original KBTH: 0.00'

Landed @:

Rod Detail:

NONE GIVEN

QN

PN

5-1/2" OD 10rd
17# CSG
Set @ 3728' W/ 760 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(7-7/8" hole)

Z1

Z2

Z3

Z4

Z5

PBD: _____
TD: 3850'



PROPOSED TA WELL DATA SHEET

LEASE: EMSU WELL: 191
LOC: 621' FNL & 581' FWL SEC: 6
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: D ST: N.M.
(formerly: State "L" Battery No. 2 #4)

FORM: Grayburg / San Andres DATE: _____
GL: 3550' STATUS: SI Producer
KB: 3550' API NO: 30-025-04523
DF: _____ CHEVNO: FA 56650:01

Date Completed: 12/14/36
Initial Production: F/ 130 BOPD
Initial Formation: Grayburg
FROM: 3728' to 3850' / GOR 10,000

Completion Data

12/36 Natural completion.

Subsequent Workover or Reconditioning:

4/41 Acdz 3779-3850' w/ 1000 gals LSTNEA.
5/49 Acdz 3800-3850' w/ 500 gal 15% acid.
7/49 Acdz 3800-50' w/ 2000 gals 20% acid.
9/50 Acdz 3728-3850' w/ 500 gals 20% acid. Tst: 82 BO/ 26 BW.
3/26/51 Acdz w/ 500 gals.
12/28/60 Acdz w/ 5000 gals. Swab: 25 BO/ 45 BAW/ 6hrs. EFL - 3C00 FS.
4/2/63 Acdz w/ 1000 gals. Tst: 31 BO GOR 355 Grav=34.0
4/13/73 Acdz w/ 1000 gals 15%.
12/86 Chem treat.
12/88 Chem treat.

2/50 well record indicates hole size: 17-1/2", 11", 7-7/8"

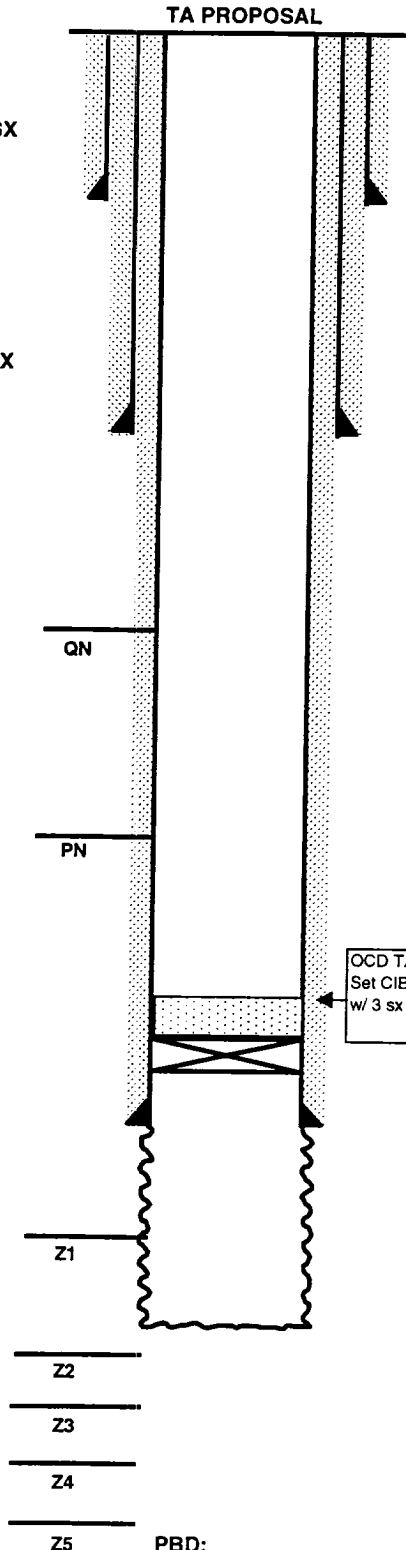
Additional Data:

T/Queen Formation @ 3491'
T/Penrose Formation @ 3670'
T/Grayburg Zone 1 @ 3861'
T/Grayburg Zone 2 @ 3905'
T/Grayburg Zone 3 @ 4015'
T/Grayburg Zone 4 @ 4080'
T/Grayburg Zone 5 @ 4146'
T/Grayburg Zone 6 @ 4190'
T/San Andres @ 4231'
KB @ 3550'

12-1/2" OD
CSG
Set @ 285' W/ 250 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(14-3/4" hole)

8-5/8" OD 8rd
32# CSG
Set @ 1250' W/ 800 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(10-5/8" hole)

5-1/2" OD 10rd
17# CSG
Set @ 3728' W/ 760 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(7-7/8" hole)



PBD: _____
TD: 3850'