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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NMB-1400-6

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Shell State
3. Address of Operator 1800 Wilco Bldg. Midland, Texas 79701	9. Well No. 9
4. Location of Well UNIT LETTER <u>k</u> <u>3620</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Eumont Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3556' GL	12. County Lea, NM

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reason for P&A: Incapable of Production-replacement well to be drilled.

1. MOL and RUPU. Remove wellhead and install BOP. Pull and LD 2 3/8" tubing. PU 2 7/8" workstring and RIH to tag TD. Establish circulation rate. Circulate hole w/80 bbls gelled mud. Spot cement to fill open hole + 25' tie in w/5 1/2" casing + 100%. (Approximately 60 sxs). Pull 10 stands and reverse out if necessary WOC.
2. Tag plug w/tubing. COH w/tubing. Remove BOP and cut wellhead off below ground level. Run in w/tubing and spot 100' plug (Approx. 12 sxs) 1104'-1204'. Pull up and spot 100' surface plug.
3. Erect P&A marker. Cover pits and clean location. RDPU.

THE COMMISSION MUST BE NOTICED 24 HOURS PRIOR TO THE BEGINNING OF DRILLING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. Lentz Jr. TITLE Production Engineer DATE 1/3/78

APPROVED BY Jerry Sexton DATE 1/3/78

CONDITIONS OF APPROVAL, IF ANY: Expiry 7/5/78