	OILD	LICA								
	UE	والمحالية	-	CO OIL C						FORM C-103 (Rev 3-55)
				oriate Distric			• • =		- .	
Name of Co	mpany Natural G	as Company	,		Addre:	-	k 1384 -	Jal, New 1	lexico)
Lease	itate			Well No. 9	Unit Letter	Section 6	Township 218		Range 361	8
Date Work F	Performed to 1-26-6	Pool	ont				County Les			
			THIS IS	S A REPORT	OF: (Check	appropria	te block)			
	ning Drilling Op	erations	رے	asing Test an emedial Work	d Cement Job	» [Other (E	xplain):		
📋 Pluggi	ng count of work do		لاغب							
	000 gals . c	- •			-					
Witnessed b	^{yy} Disch			Position Fetrol	nun Engin	\$er	Company El Pas	o Matural (Gas Co	omben A.
Witnessed b	^y Disch	FILI	L IN BE	Petrol	EMEDIAL	NORK RE	El Pas		Ges Co	angen y
	^y Disch		L IN BE	Petrole	EMEDIAL V	NORK RE	EL Pas	NLY		
D F Elev. 35	56	тр 3505		Petrol	EMEDIAL V	NORK RE	Producing 3368 to	Interval 0 3471	Comp	outpany Dietion Date 11-6-54
D F Elev.	56	TD		Petrole	EMEDIAL V	NORK RE	Producing 3368 to	VLY Interval	Comp	oletion Date
D F Elev. 35 Tubing Dian	56 neter	тр 3505	Depth	Petrole	EMEDIAL V	NORK RE	Producing 3368 to ter	Interval 0 3471	Comp g Depth	oletion Date
D F Elev. 35 Tubing Diar 2" Perforated I Open Hole I	aterval(s)	тр 3505	Depth	Petrole	SEMEDIAL V NAL WELL D 3471 Oil Stri Produc.	NORK RE DATA Ing Diame 5 ing Forma	El Pase PORTS ON Producing 3368 to ter 1/2"	Interval o 3471 Oil String	Comp g Depth	oletion Date
D F Elev. 35 Tubing Diar 2" Perforated I Open Hole I	66 neter nterval(s) OFEN HOLE nterval	тр 3505	Depth	Petrole	3471 Oil Stri	NORK RE DATA Ing Diame 5 ing Forma KOVER	El Pase Producing 3368 ter 1/2"	Interval o 3471 Oil String	Comp g Depth	oletion Date
D F Elev. 356 Tubing Diar 2" Perforated I Open Hole I 3366 Test	66 neter nterval(s) OFEN HOLE nterval	T D 3505 Tubing	Depth	Petrole LOW FOR R ORIGI PBTE PBTE	SEMEDIAL V NAL WELL D 3471 Oil Stri Produc.	NORK RE DATA Ing Diame 5 ing Forma KOVER Water F	El Pase PORTS ON Producing 3368 to ter 1/2"	Interval o 3471 Oil String	Comp 1 g Depth 3368	oletion Date
D F Elev. 35% Tubing Diar 2° Perforated I Open Hole I 3368	66 neter OFEN HOLE nterval 5 to 3471 Date of	T D 3505 Tubing	Depth 3461 Productio B P D	Petrole LOW FOR R ORIGI PBTE PBTE	Production CFPD	NORK RE DATA Ing Diame 5 ing Forma KOVER Water F B	Producing 3368 to ter 1/2"	NLY Interval 0 3471 Oil String Pool) GOR	Comp 1 g Depth 3368	Dietion Date L1-6-54 Gas Well Potential
D F Elev. 35% Tubing Diar 2" Perforated I Open Hole I 336% Test Before	66 neter OFEN HOLE nterval to 3471 Date of Test	T D 3505 Tubing Oil F	Depth 3461 Productio B P D	Petrolo LOW FOR R ORIGI PBTE PBTE PBTE	Production CFPD	NORK RE DATA Ing Diame 5 ing Forma KOVER Water F B Log	El Pase PORTS ON Producing 3368 ter 1/2" Attion(s) (Eumorit) Production PD Red Of T	Interval 0 3471 Oil String Pool) GOR Cubic feet/B	Comp 1 g Depth 3368 3368	Gas Well Potential MCFPD
D F Elev. 35% Tubing Diar 2" Perforated I Open Hole I 336% Test Before Workover After	66 neter 0720 HOLE nterval 10-1-60 1-26-61	T D 3505 Tubing Oil F 1 Mon	Depth 3461 Productio B P D	Petrole LOW FOR R ORIGI P B T D P B T D P B T D P B T D CRISICA P B D CRISICA P D CRISICA P B D CRISICA P D CRISICA P D	Production CFPD	NORK RE DATA Ing Diame 5 ing Forma KOVER Water F B LOG KOVER	El Pase PORTS ON Producing 3368 ter 1/2" Attion(s) (Eumorit) Production PD Red Of T	Interval 3471 Oil String Pool) GOR Cubic feet/B formation given	Comp 1 g Depth 3368 3368	Gas Well Potential MCFPD
D F Elev. 35% Tubing Diar 2" Perforated I Open Hole I 336% Test Before Workover After	66 neter aterval(s) 0755 HOLE nterval 10-1-60 1-26-61 OIL CONS	T D 3505 Tubing Oil F Mon Non	Depth 3461 Productio B P D	Petrole LOW FOR R ORIGI P B T D P B T D P B T D P B T D CRISICA P B D CRISICA P D CRISICA P B D CRISICA P D CRISICA P D	Production CFPD	NORK RE DATA Ing Diame 5 ing Forma KOVER Water F B LOG Eby certif e best of	El Pase Producing 3368 ter 1/2" Ation(s) (Rumorit) Production PD Red Off y that the in my knowledge	Interval 3471 Oil String Pool) GOR Cubic feet/B formation given	Comp 1 g Depth 3368 3368	Gas Well Potential MCFPD
D F Elev. 35% Tubing Diar 27 Perforated I Open Hole I 3366 Test Before Workover After Workover	66 neter aterval(s) 0755 HOLE nterval 10-1-60 1-26-61 OIL CONS	T D 3505 Tubing Oil F I I I I I CO ERVATION CC	Depth 3461 Productio B P D	Petrole LOW FOR R ORIGI P B T D P B T D P B T D P B T D CRISICA P B D CRISICA P D CRISICA P B D CRISICA P D CRISICA P D	EMEDIAL V NAL WELL V 3471 Oil Stri Production CFPD I her to th Name J Posit	NORK RE DATA Ing Diame 5 ing Forma KOVER Water F B Log Water F B Log beby certiff e best of	El Pase Producing 3368 ter 1/2" Ation(s) (Rumorit) Production PD Red Off y that the in my knowledge	Interval 3471 Oil String Pool) GOR Cubic feet/B formation given ge.	Comp 1 g Depth 3368 3368	Gas Well Potential MCFPD