

L CONSERVATION DIVISIC
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B2301	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Eunice Monument South Unit
Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name
Address of Operator P.O. Box 670, Hobbs, New Mexico 88240		9. Well No. 249
Location of Well		10. Field and Pool, or Wildcat Eunice Monument G-SA
UNIT LETTER <u>T</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> 6 TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3572' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>P&A Eunmont Shut-off water</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

RU and dumped bail hydromite plug to 3843. Set CIBP at 3709. Set cement retainer at 3430. Dumped 153 sacks class C. Test 5½" casing for 500 psi. Found leak at 456' - 461'. Squeezed cement down 5½ casing, circulated cement to surface on 7 5/8 casing, closed casing valve, and circulated cement around to 10 3/4 casing. It was witnessed by Mr. Sandler. Drilled out cement from surface to 479 and cement and retainer from 3430 - 3709. Moved CIBP to 3838. Equipped well to pump and returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY D. G. Kimble TITLE Technical Assistant DATE 7/30/86
 ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR
 DATE AUG 7 1986

RECEIVED
AUG 6 1986
O.C.P.
HOBBS OFFICE