

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico
(Address)

LEASE R. R. Bell ^{NCT-D} WELL NO. 1 UNIT T 3 6 T 21-S R 36-E

DATE WORK PERFORMED Nov 16-Dec 2, 1958 POOL Benson

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Acid treated as follows:

1. Pulled rods and tubing. Ran Baker 5 $\frac{1}{2}$ " Model A tension type pkr on 2-3/8" tubing set at 3724'.
2. Pumped 2000 gals 15% acid down tubing, casing perfor 3734-3770', open hole 3773-3880'. IR 3.5 bpm. TP 1300#. CP 350# applied.
3. Ran 3844' 2-3/8" tbg setting ~~perforations~~ set at 3868'. Ran rods and pump. Returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3577' TD 3880' PBD - Prod. Int. 3734-3880' Compl Date 11-2-36
Tbng. Dia 2-3/8" Tbng Depth 3876' Oil String Dia 5" Oil String Depth 3773'
Perf Interval (s) 3734-3770'
Open Hole Interval 3773-3880' Producing Formation (s) Benson Upper San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>8-1-58</u>	<u>12-2-58</u>
Oil Production, bbls. per day	<u>14</u>	<u>69 (Est)</u>
Gas Production, Mcf per day	<u>325.0</u>	<u>214.0</u>
Water Production, bbls. per day	<u>6</u>	<u>201</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>23.214</u>	<u>3104</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by F. C. Crawford

Gulf Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date 12-10-1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Asst. Area Production Supt.
Company Gulf Oil Corporation