NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTES COFFEE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Gulf 011 Corp	eration	Lease
Company or Operator	K. N.	Fort Worth Terax
Address(Local or Field Office)		Fort Worth, Texas (Principal Place of Business) 21-3, R. 36-B., Pool. Runi ce
Unit Well(s) No	Sec	T. Z1-S R 36-E Pool Eurice
Lea		
County		•••••••••••••••••••••••••••••••••••••••
If Oil well Location of Tanks	on lease	
	Phillips Per	etrolaum Ca
Authorized Transporter		Address of Transporte
Runice, N. M. (Local or Field Office)		Bartlesville, Okla.
	33.00	(Principal Place of Business) Other Transporters authorized to transport Oil or Natural G
from this unit are		
	-34% u	sed on lease
REASON FOR FILING: (Please check pro		
NEW WELL.		CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER		OTHER (Explain under Remarks)
REMARKS: File for c	casinghead gas	•
21st	1	s of the Oil Conservation Commission have been complied with September
Executed this the	day of	
		Gulf Oil Corporation
Approved	19	المعمد.
		276150
OIL CONSERVATION COMM	ISSION	By Ann But Ann
Ву		TitleTitle
		C'
Title		

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specific is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging expell, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

astructions in the Rules and Regulation	is of the Commission. Indicate Nature of Report by Checking I			
EPORT ON BEGINNING BRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL		
EPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) INSTALLING PUMPING UNIT		
	Kay 18, 1953	Hobbs, New Mexico		
Following is a report on the work	done and the results obtained under the heading	g noted above at the		
Gulf Oil Corporation	R.	R. R. Bell "D"		
(Company or Op	erator)	(Lease)		
Bateman & Whitsitt (Contractor	, Well No,	in the 1/4 SW 1/4 of Sec. 6		
21-S R 36-E NMPM	Binice Pool,	Lea County		
and approval of the proposed plan (was DETAI Installed Cabot AC 15K1)) MAKER obtained. LED ACCOUNT OF WORK DONE AND REA 4D Unit w/25 HP electric motor.	Ren 120 joints 3863: 2-3/8"		
Ran pump and rods. RESULTS: Pumped on Oil (thru 2-3/8" tubing in 24	Gonservation Commission test 54 hours. 13 x 54" SPM. Formatic sfore equipment change 12 BOPD.	bbls eil and 7 bbls water on gas volume 72.330 cu. ft.		
Witnessed by G. O. Baysings	c Gulf Oil Corporation (Company)	Field Foreman		
Approved: SIL CONSERVATION		that the information given above is true and complete the second		
(Natio)		t. Area Prod. Supt. Gulf Oil Corporation		

(Date)

(Title)

Bex 2167, HObbs,

Address...