Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-04526 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE x FEE [ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: EUNICE MONUMENT SOUTH UNIT Oil Well X Gas Well Other 8. Well No. 2. Name of Operator 250 Chevron U.S.A. Inc. 9. Pool name or Wildcat 3. Address of Operator FUNICE MONUMENT; GRAYBURG-SAN ANDRES P.O. Box 1150 Midland, TX 79702 4. Well Location 660 581 Unit Letter \_\_\_ feet from the SOUTH line and feet from the line **NMPM** County LEA Section Township 215 Range 36E 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON **ALTERING CASING** PERFORM REMEDIAL WORK REMEDIAL WORK **TEMPORARILY ABANDON**  $\mathbf{x}$ **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND **PULL OR ALTER CASING** MULTIPLE **CEMENT JOB** COMPLETION OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BUSINNING OF MUGGING OPPRATIONS FOR THE CAUS TO BE APPROVED. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE REGULATORY O.A. **SIGNATURE** \_DATE\_ Type or print name J. K. RIPLEY Telephone No. (915) 687-7148 (This space for State use) DATE MAR 1 6 700

0810/44

FIELD REP. II

TITLE

APPROVED BY\_

Conditions of approval, if any:

February 21, 2001

EMSU # 250 API # 30-025-04526 660' FSL & 581' FWL S6, T21S, R36E, & Unit 18/ Eunice Monument South Unit Lea County, New Mexico

### PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

- 1. Verify anchors have been set & tested.
- 2. MIRU PU. ND WH. NU BOP.
- 3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3774'. POH.
- 4. Set CIBP @ 3740'. Dump 3 sx Class 'C' cmt on CIBP. TOH. WOC.
- 5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
- 6. Perform MIT (500 PSI for 30 min.).
- 7. ND BOP. NU WH. RD PU.
- 8. Clean and clear location.

Tracy Love 687-7645



**EMSU** 

LEASE:

# **CURRENT WELL DATA SHEET**

250

660' F S L & 581' F W L LOC: 6 SEC: TOWNSHIP: 21S CNTY: Lea RANGE: 36E UNIT: Ū N.M. ST: (formerly: R.R. Bell NCT-D #2) **CURRENT** 16" OD 70# **CSG** Set @ 32' 60 W/ SX Cmt circ.? Yes TOC @ surf. by calc. 7-5/8" OD 22# CSG Set @ 1320' W/ 500 SX Yes Cmt circ.? TOC @ surf. by calc. (9-7/8" hole) Tubing Detail: 12/29/97 Original KBTH: 0.00' Landed @: QN Rod Detail: NONE GIVEN 5-1/2" OD 17# CSG 10rd 150 SX Set @ 3774' W/ Cmt circ.? No TOC @ 2114' by calc. (6-3/4" hole) 4-3/4" OH **Z**1 PBD: FILE: EMSU250WB,XLS TD: 3888' printed: 2/21/2001

FORM: Grayburg / San Andres DATE: GL: 3585 STATUS: SI Producer 3585 KB: 30-025-04526 API NO: DF: CHEVNO: FA 56680:01 12/12/36 Date Completed: Initial Production: F/ 804 BOPD Queen-Grayburg Initial Formation: 3774' to 3888' / GOR 1238 FROM: **Completion Data** ACDZ w/ 3000 gals 14% acid. Subsequent Workover or Reconditioning: 10/44 Install gas lift. 5/8/53 Install pumping equipment. **Additional Data:** T/Queen Formation @ 3599' T/Penrose Formation @ 3770' T/Grayburg Zone 1 @ 3940' T/Grayburg Zone 2 @ 4003' T/Grayburg Zone 2A @ 4052' T/Grayburg Zone 3 @ 4112' T/Grayburg Zone 4 @ 4140' T/Grayburg Zone 5 @ 4216' T/Grayburg Zone 6 @ 4266' T/San Andres @ 4306' KB @ 3585'



# PROPOSED TA WELL DATA SHEET

**EMSU** 250 LEASE: WELL: LOC: 660' F S L & 581' F W L SEC: 6 TOWNSHIP: 21S CNTY: Lea RANGE: 36E UNIT: u ST: N.M. (formerly: R.R. Bell NCT-D #2) **TA PROPOSAL** 16" OD 70# CSG Set @ 32' W/ 60 SX Cmt circ.? Yes TOC @ surf. by calc. 7-5/8" OD 22# CSG 1320' W/ Set @ 500 SX Cmt circ.? Yes TOC @ surf. by calc. (9-7/8" hole) QN

3585 STATUS: SI Producer GL: 3585' KB: API NO: 30-025-04526 DF: CHEVNO: FA 56680:01 **Date Completed:** 12/12/36 Initial Production: F/804 BOPD Queen-Grayburg Initial Formation: 3774' to 3888' / GOR 1238 FROM:

DATE:

#### **Completion Data**

ACDZ w/ 3000 gals 14% acid.

FORM: Grayburg / San Andres

Subsequent Workover or Reconditioning:

10/44 Install gas lift.

5/8/53 Install pumping equipment.

#### Additional Data:

T/Queen Formation @ 3599' T/Penrose Formation @ 3770' T/Grayburg Zone 1 @ 3940' T/Grayburg Zone 2 @ 4003' T/Grayburg Zone 2A @ 4052' T/Grayburg Zone 3 @ 4112' T/Grayburg Zone 4 @ 4140' T/Grayburg Zone 5 @ 4216' T/Grayburg Zone 6 @ 4266' T/San Andres @ 4306' KB @ 3585'

OCD TA-PROPOSAL Set CIBP @ 3740', Cap w/3 sx Class 'C' cmt. 5-1/2" OD 17# CSG 10rd PN 3774' W/ 150 SX Set @ Cmt circ.? No 2114' by calc. TOC @ (6-3/4" hole) 4-3/4" OH

> **Z**2 PBD:

**Z1** 

FILE: EMSU250WB.XLS

printed: 2/21/2001

TD: 3888'