NEW MEXICO OIL CONSERVATION COMMISSION BOX 2045

HOBBS, NEW MEXICO

TO: Gulf Oil Corporation	DATE July 7, 1995
Day 2167	
Continue	
Gentlemen:	
	ons of Commission Order No. R-520, your
(Lease) (Well No.)	6-21-35 which, according to our (S.T.R.)
records, is producing from the	formation, will be placed in the
Pool effe	ctive
forward will be subject to the Commission	on's rules and regulations governing that pool.
You are hereby instructed to f	ile Form C-110 in Quintuplicate with the Hobbs
Office showing the change in pool design	nation not later than
	mmon tankage with other wells in another pool
which are located on the same basic leas	se, please incorporate the following statement
	by requested to produce this well into common
storage with wells on the same lease cur	rrently prorated inpool."
If you do not agree with this o	classification of your well you should notify
this office in writing immediately.	J.
Failure to file Form C-110 by t	the specified time will result in Allowable
cancellation。	
◆	OIL CONSERVATION COMMISSION
	BY A. L. Porter, Jr.
000 0	

OCC Santa Fe

cc: Oil Transporter Shell Cid Company
Gas Transporter Well File Phillips Cil Company

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	1 Corporation	Lease R. R. Bell 45 NCT-1
Address. Fox 2167, Hobbs,	N. H.	Fort Worth, Texas (Principal Place of Business)
Unit	, Sec 6	T. 21-S , R. 36-E , Pool — Cumon /
		Private
If Oil well Location of Tanks	on lea	89
Authorized Transporter	Phillips Petrol	aura Co. Address of Transporter
Lunice, N (Local or Field Office	,	Bartlesville, Okla. (Principal Place of Business)
		. Other Transporters authorized to transport Oil or Natural Gas
from this unit are	······	
	.34%	used on lease
REASON FOR FILING: (Please chec	ck proper box)	
NEW WELL		CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER		OTHER (Explain under Remarks)
REMARKS:		
File for	casinghead gas	
		·
	_	s of the Oil Conservation Commission have been complied with
Executed this the	day of	September 19.54.
Approved	19	Gulf Oil Corporation
OIL CONSERVATION CO	•	By 3 F Jay 5
Ву		Title Area Sept. of Pred.
Title		A A MANAGEMENT OF THE PROPERTY

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPL	NEW MEXICO	OIL CONSERVATION Santa Fe, New Mexico	COMMISSION
	MISCELLAN	EOUS REPORTS	ON WEALS MAY

	~; /	re, New Mexico	j 48	146	
MISC	ELLANEOUS	REPORTS	ON WELLS	MAY	
Submit this report in TRIPLICATE to pleted. It should be signed and filed as a represult of well repair, and other important instructions in the Rules and Regulations o	o the District Office, Oil port on Beginning Drilli operations, even thoug	Conservation Com	mission, within 10 d	walter the Mark spe	rcified is com- igning of well, See additional
instructions in the Rules and Regulations o	Indicate Nature of			SEE MONDA	y /
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON F	RESULT OF TEST HUT-OFF	REPORT REPAIR	ON ING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON F OPERATION	RECOMPLETION	REPORT (Other)	r on Ling pumping !	UNIT XX
		May 14, 19	3	Hobbs, New 1	
Following is a report on the work do		•	ding noted above at		,
Gulf Oil Corporation	1		R. Bell "D"		
(Company or Operat		, Well No 2 .	•—-		Sec
(Contractor) T. 21-S , R. 36-E , NMPM., Bun	i i		_		
The Dates of this work were as follows:	• •				
					·
Notice of intention to do the work (was)	submitted on	Form C-102 on	(Cross out incor	rect words)	, 19 22 ,
and approval of the proposed plan (was)	obtained.				
DETAILE	ED ACCOUNT OF WO	ORK DONE AND	RESULTS OBTAIN	ED	
Installed Cabot AC 15E 114 1 tubing. Tubing set at 3881	D unit w/25 HP	electric moto	or. Ran 123 j	oints 38.75 [†] : s 3866-3870!	2-3/8"
RESULTS: Pumped on Oil Cons 2-3/8" tubing in 24 hours. Average daily production for equipment replacement 30 BO	13 x 54" SPM. r April 1953, 3	Fermation g:	as volume 56,8 and 11 bbls. w	70 cm. ft. G ater. Allowa	OR 801/1.
•					
Witnessed by G. O. Baysinger		On1f 041 (Corporation	Field Fo	o reman
Witnessed by(Name)		(Company)		(Title)	
Approved: OIL CONSERVATION CO	оммізвіоф		rtify that the information of my knowledge.	tion given above is tru	e and complete
MAI, Willerm	reinh	Name	11/4m	phlo	<u></u>
(Name)	1	Position	sat. Area Proc	• .	
0/1/2	444 11	5 1953 Representir	Gulf Oil G	rperation bs, New Mexic	<u> </u>
(Title) Gas Inspector	M Chate)	Address			

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REVISED 17 1953

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by Checking B	elow	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other) INSTALL PUMPI)	IG UNIT II
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	Hobbs, New Hexico	April 16, 199	53
Gentlemen:		· · ·	
Following is a Notice of Intention to d	lo certain work as described below at the	R. R. Bell MDM	
Gulf Oil Corporation	r)	Well No 2 in	U
	, T 21-S , R. 36-E ,NMPN		
(40-acre Subdivision)			
Lea Co	ounty.		
Propose to	v instructions in the rules and replace Gas Lift with pumping onserve gas and increase produ	equipment in an	
APR 1		3.6 0.13	
ApprovedExcept as follows:	By	Company or Operator	
Approved OIL CONSERVATION COMMISSION	Sen e	at. Area Prod. Supt);
OIL CONSERVATION COMMISSION By What Walley W.	Why Name Name	If Gil Corporation	