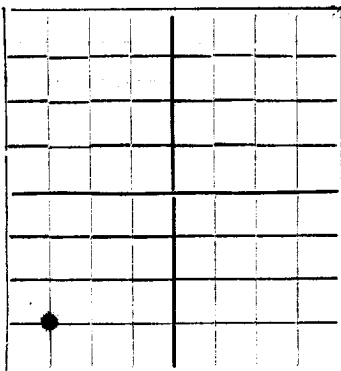


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (2) and SUBMIT IN TRIPLICATE.

Gulf Oil Corporation, Tulsa, Oklahoma
Company or Operator
R.R. Bell D, Well No. **1** in **SW SW** of Sec. **6**, T. **21S**
Lease
R. **10E**, N. M. P. M., **Emilia** Field, **Lea** County.
Well is **660** feet south of the North line and **480** feet **E** of the **East** line of **SW SW**
If State land the oil and gas lease is No. **B-280** Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is **Gulf Oil Corporation**, Address **Tulsa, Oklahoma.**
Drilling commenced **11-9-36** 19____, Drilling was completed **12-16-36** 19____
Name of drilling contractor **Lee Drilling Company**, Address **Tulsa, Oklahoma.**
Elevation above sea level at top of casing **3555** feet.
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **3805** to **3885'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary hole** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
16"	70	8	Lapw.	22'	?			
7-5/8	22	8	"	1520'	?			
5-1/2	17	10	"	5774'	?			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
?	16"	22'	80	By Hand		
2-7/8	7-5/8	1520'	1520	Halliburton		
3-5/4	5-1/2	5774'	150	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	3000	12-15-36	5888'	

Results of shooting or chemical treatment **Well would not flow before acidizing.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **5888'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **January 1st, 1937** 19____
The production of the first 24 hours was **804** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours **225,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

?, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **19th**, **Tulsa, Oklahoma.** **February 19, 1937**
day of **February**, 19 **37** Name **[Signature]**
[Signature] Position **General Superintendent**
Notary Public. Representing **Gulf Oil Corporation**
My Commission expires **March 16, 1940** Address **Tulsa, Oklahoma.**

FORMATION RECORD

44-38861-1A

FROM	TO	THICKNESS IN FEET	FORMATION
0'	180'		Sand and red bed
	270		Red bed and shells
	550		Red bed and red rock
	1175		Red bed and shells
	1420		Anhydrite
	2740		Salt
	2782		Shale and Gyp
	2808		Gyp
	2880		Anhydrite and Gyp
	3040		Brown line and Gyp
	3550		Brown line
	3808		Jackson Lenses
	3888		Upper San Andres line